

FILE NOTATIONS

Entered in NID File

✓

Entered On S R Sheet

Location Map Pinned

✓

Card Indexed

✓

IWR for State or Fee Land

Checked by Chief

PHD

Copy NID to Field Office

He

Approval Letter

✓

Disapproval Letter

COMPLETION DATA:

Date Well Completed

9-16-65

Location Inspected

OW

✓ WW

TA

Bond released

GW

OS

PA

State of Fee Land

LOGS FILED

Driller's Log

✓

Electric Logs (No.)

4

E

I

E-I

GR

GR-N

Micro

✓

Lat

Mi-L

Sonic

SR

Others

Formation Density Log

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U.S.A. U-020252 075174
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR The Pure Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 1611 - Casper, Wyoming		8. FARM OR LEASE NAME Castle Draw U.S.A.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 660' FSL and 660' FEL, CSE SE At proposed prod. zone		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 25 miles southwest of Vernal, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat - Wasatch Test
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 80
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 6,300	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Elevations will be furnished later		22. APPROX. DATE WORK WILL START* July 5, 1965

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	20" - If needed			To surface
12-1/4"	9-5/8"	36# J-55	300'	To surface
8-3/4"	5-1/2"	15.5# & 14# J-55	6,300'	With sufficient cement to meet conditions encountered.

Propose to drill a 6,300' Wasatch test with rotary tools and drilling mud as necessary.

Coring of this well is not anticipated, but there will be at least three drill stem tests made. ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
SIGNED R. E. Davis TITLE District Office Manager DATE 7-1-65
R. E. Davis
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

THE PURE OIL COMPANY

LOCATION REPORT

Date July 6, 1965A.F.E. No. 4924Division Northern ProducingProspect
DistrictWest Red Wash
Casper - Moab AreaLease U.S.A. (U-075174)Castle Draw USAAcres 720

Lease No. _____

Elevation 5166U.G. Well No. 1

(Serial No. _____)

Quadrangle SE SESec. 10Twp. 9SRge. 17EBk.
Dist.
Twp.Survey Salt Lake P.M.County DuchesneState UtahOperator The Pure Oil Company

Map _____

660 Feet North of the South line of Section
660 Feet West of the East line of Section
 Feet _____ of the _____ line of _____
 Feet _____ of the _____ line of _____

LEGEND

○ Location



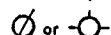
Gas Well



Oil Well



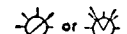
Gas-Distillate Well



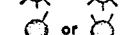
Dry Hole



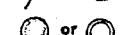
Abandoned Location



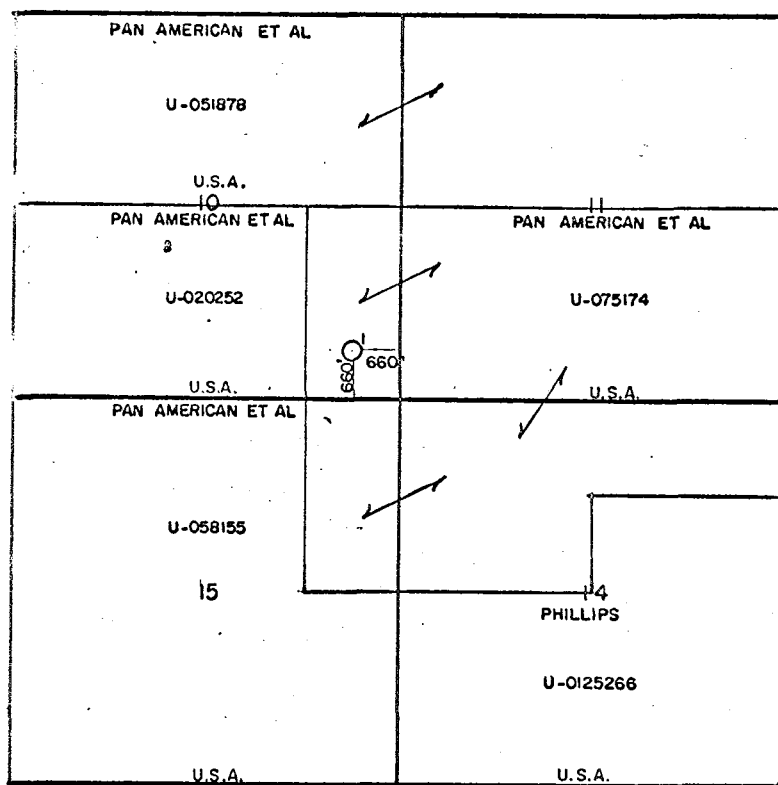
Abandoned Gas Well



Abandoned Oil Well



Input Well

Scale 2" = 1 MileRemarks: See Agreement dated April 21, 1965

Submitted by

Civil Engineer

Approved by

Division Manager

Approved by

Vice-President—General Manager

July 2, 1965

The Pure Oil Company
P. O. Box 1611
Casper, Wyoming

Attention: Mr. R. E. Davis, District Office Manager

Re: Notice of Intention to Drill Well No.
CASTLE DRAW U.S.A. #1, 660' FSL & 660' FEL,
C SE SE of Sec. 10, T. 9 S., R. 17 E.,
SLEM, Duchesne County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4(a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Home: 277-2890 - Salt Lake City, Utah

-OR-

HARVEY L. COONTS, Petroleum Engineer
Home: 487-1113 - Salt Lake City, Utah

Office: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if this well has not been spudded-in within said period.

Enclosed please find Form OCCC-8-X, which is to be completed if water sands

The Pure Oil Company

-2-

July 2, 1965

(aquifers) are encountered while drilling, particularly accessible near surface water sands.

Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: Mr. Rodney Smith, District Engineer
U. S. Geological Survey,
Salt Lake City, Utah

Enclosure - Forms

50th YEAR



THE PURE OIL COMPANY

NORTHERN PRODUCING DIVISION • DISTRICT EXPLORATION
P. O. BOX 3372 • DURANGO, COLORADO 81302 • AREA CODE 303-247-4300

A DIVISION OF UNION OIL COMPANY OF CALIFORNIA

State of Utah
348 East South Temple
Suite 301
Salt Lake City, Utah


Attn: Mr. Cleon B. Feight

Dear Mr. Feight:

Enclosed please find copies of logs run on Union Oil
Company of California #1 Castle Draw Unit, SE SE, Sec. 10,
T. 9 S., R. 17 E., Duchesne County, Utah.

Very truly yours,

THE PURE OIL COMPANY
A DIVISION OF UNION OIL
COMPANY OF CALIFORNIA


Allen J. Brugman
Geologist

AJB/mr

Enclosure: 1 copy each: Induction Electrical Log
MicroLaterolog
Sonic Log-Gamma Ray
Compensated Formation Density Log

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ATTACHMENT

Castle Draw U.S.A. No. 1
SE SE, Sec. 10, T-9S, R-17E
Duchesne County, Utah

Lease No: U.S.A. U-075174

The Pure Oil Company, A Division of
Union Oil Company of California
P. O. Box 1611 - Casper, Wyoming

DRILL STEM TESTS:

7-21-65: DST NO. 1 - 2,759' - 2,799' - Upper Green River - Tool open 30 minutes. Opened with strong blow immediately and remained strong throughout test. Recovered 1,286' of slightly gas cut salt water with ammonia odor. Pressures: IH & FH 1278; 30 minute ISI & FSI 1292; IF 87; FF 432; BHT 104.

7-30-65: DST NO. 2 - 4,537' - 4,553' - Green River - Tool open 30 minutes. Shut in 30 minutes. Open 60 minutes, shut in 60 minutes. Recovered 1,589' of drilling mud, bottom was salt water. No show of oil or gas. Mud weights: Top 9.3#; middle 9.3#; bottom 9.1#, in tool 8.7# and salty. Pressures: ISI 1638; 1st IF 166; 1st FF 290; 2nd IF 352; 2nd FF 466; FSI 1648; BHT 134.

8- 1-65: DST NO. 3 - 4,544' - 4,619' - Green River - Tool open 30 minutes. Weak blow. Shut in 60 minutes. Tool open 60 minutes. Weak blow during the 60 min. Shut in 60 minutes for final BHP. Recovered 480' mud and salt water, gas cut. Mud weight - Top 9.3#, middle 8.6#, bottom 6.9#. Pressures: IH 2234; FH 2234; ISI 1742; FSI 1679; 1st IF 162; 1st FF 145; 2nd IF 186; 2nd FF 248.

8- 5-65: DST NO. 4 - 4,940' - 4,966' - Green River - Tool open 30 minutes. Shut in 30 minutes. Open 60 minutes, shut in 60 minutes. Recovered 1,110' very highly oil and gas cut drilling mud. After gas broke out of samples, oil appeared black and low gravity. No measurement. Samples show no water. No gas to surface during test period. DST tool was full of oil. Appeared to have a little water throughout the 1,110' mud recovered - possible filtrate water. Pressures: IH & FH 2461; ISI 1399; 1st IF 179; 1st FF 221; 2nd IF 263; 2nd FF 410; FSI 1399; BHT 158 deg.

8- 6-65: DST NO. 5 - 4,940' - 5,117' - Green River - Tool open 1 hour. Shut in 1 hour, open 2 hours, shut in 2 hours. Strong blow throughout test. Recovered 361' of heavy oil and gas cut mud. No water. No gas to surface. Pressures: IH & FH 2444; ISI 93; #1 IF 31; #1 FF 52; #2 IF 51; #2 FF 114; FSI 1160.

8-10-65: DST NO. 6 - 5,594' - 5,612' - Green River - Open 1 hour, shut in 1 hour, open 2 hours, shut in 2 hours. Tool opened with weak blow, steady for 1-1/2 hrs., decreased to very weak blow. No test. Test tool open throughout test. Recovered 1350' of drilling mud. Pressures: IH & FH 2781; IF 113; FSI 675.

Castle Draw U.S.A. No. 1

DRILL STEM TESTS - CONTINUED

8-10-65: DST NO. 7 - 5,593' - 5,612' - Green River - Open 30 minutes, shut in 30 minutes, open 1-1/2 hours, shut in 1-1/2 hours. Weak blow on initial opening. Weak blow throughout on final opening. Recovered 675' of drilling mud which weighed 9.5# throughout. Ran mud sample through chromatograph. Indicated some methane, ethane and propane. No shows of oil, gas or water in test fluid. Pressures: IH & FH 2777; #1 IF 112; #1 FF 150; ISI 244; #2 IF 169; #2 FF 244; FSI 257.

PERFORATIONS:

8-22-65: Perforated 5,384.5'; 5,429'; 5,432' - 8 holes to the zone using 1 Crack quad jet and 1 Super quad jet per zone.

8-27-65: Perforated 5,334', 5,340' and 5,349' - 8 Schlumberger quad shots per zone.

8-30-65: Perforated 5,332' - 5,344' and 5,347' - 5,351' - 2 - 80 gram super formation jet shots.

9- 3-65: Perforated 4,948' - 49'; 4,950' - 51' and 4,958' - 59' - 2 holes per foot with 80 gram super formation jets and 4,948', 4,950' and 4,958' - 8 holes per zone using quad shots.

9- 6-65: Perforated 4,792' - 93'; 4,796' - 97' using 80 gram super formation jets, 2 holes per foot. Re-perforated 4,792' and 4,796' using radial quad shots 8 per zone.

ACID AND FRAC JOBS:

8-24-65: Perforations 5,384.5'; 5,429'; 5,432'. Spotted 250 gals. 15% non-emulsifying acid on perfs. No. 2 diesel as pad behind. Pressured to 2300#. Formation started taking fluid. 500 gals. breakdown, 2 bbls. per minute at 2300#. Started 20-40 sand, 1/2# per gallon, 15 bbls. per minute, 5400#. Casing pressure 1400#. Pumped 2000 gallons diesel, 1/2# per gallon 20-40 sand at 15 bbls. per minute. Increased 20-40 sand to 1# per gallon, TP 5500#, 15 bbls. per minute for 4000 gallons. Increased 20-40 sand to 1-1/2# per gallon, TP 5500#, 14 bbls. per minute for 2000 gallons. Stopped sand. Started 8-12 beads, 1# per gallon, 5300# pressure, 13 bbls. per minute for 1000 gallons. Started 2nd stage. Dropped 16 - 1/4" balls, 1000 gallons diesel pad. Started 20-40 sand, 1/2# per gallon for 500 gallons, pressure 5400#, 14 bbls. per minute. Three sharp pressure surges as

Castle Draw U.S.A. No. 1

ACID AND FRAC JOBS - CONTINUED

balls hit perforations. Surged to 6000#. Increased 20-40 sand to 1# per gallon for 1000 gallons, 5300#, 9 bbls. per minute. Increased 20-40 sand to 1-1/2# per gallon for 1000 gallons, 5500#, 8 bbls. per minute. Stopped sand. Started 8-12 beads, 1# per gallon, 500 gallons, 5500#, 9 bbls. per minute. Displaced beads with diesel oil, 5500#, 9 bbls. per minute. Instant shut down 1600#; 5 minute 1450#; 10 minute 1400#; 15 minute 1350#; 7 hrs. 1100#. Used a total of 370 bbls. diesel, 10,800# 20-40 sand, 1500# 8-12 beads.

8-30-65: Perforations 5,334' - 5,340' and 5,349'. Pumped 250 gals. 15% non-emulsifying acid in tubing followed with 1110 gallons No. 2 diesel. Unable to break formation with 7250#. Reversed acid out.

8-31-65: Perforations 5,332' - 5,344' and 5,347' - 5,351'. Spotted 250 gals. 15% non-emulsifying acid over perfs. Formation broke at 5500#. Frac'd using a total of 11,400# 20-40 sand, 1000# 8-12 beads, 14,600 gallons No. 2 diesel. Average injection rate 11 bbls. per minute, average pressure 5400#.

9- 3-65: Perforations 4,948' - 49'; 4,950' - 51' and 4,958' - 59' and 4,948'; 4,950' and 4,958'. Spotted 250 gallons 15% non-emulsifying acid over all perfs. Formation broke at 3600#. Frac'd using a total of 16,200 gallons No. 2 diesel, 11,500# 20-40 sand and 1500# 8-12 beads. Average injection rate 12.7 bbls. per minute, average pressure 4700#.

9- 7-65: Perforations 4,792' - 93' and 4,796' - 97'. Broke formation with 250 gallons 15% non-emulsifying acid at 2900#. Frac'd using a total of 8000# 20-40 sand, 1000# 8-12 beads and 273 bbls. of No. 2 diesel. Average injection rate 12 bbls. per minute, average pressure 5000#.

P114

SUNDRY NOTICES AND REPORTS ON WELLS

The Pure Oil Company, A Division of
Union Oil Company of California
P. O. Box 1611
Casper, Wyoming

Lease No: U.S.A. U-075174
Castle Draw U.S.A. No. 1
SE SE, Sec. 10, T-9S, R-17E
Duchesne County, Utah

P114

Supplementary Well History

On August 31, 1965 acidized and frac'd perforations 5,332' - 5,344' and 5,347' to 5,351'. Set bridge plug at 5,365'. Spotted 250 gals. 15% non-emulsifying acid over perforations. Picked up R-3 production packer and set at 5,294'. Bottom of anchor at 5,329'. Pressured casing to 1400#. Formation broke at 5500#. Frac'd using a total of 11,400# 20-40 sand, 1000# 8-12 beads, 14,600 gals. No. 2 diesel. Average injection rate 11 bbls. per minute, average pressure 5400#. Flowed and swabbed 244 bbls. of load oil, 103 bbls. load oil due.

On September 3, 1965 perforated with McCullough from 4,948' - 4,949'; 4,950' to 4,951' and 4,958' - 4,959', 2 holes per foot with 80 gram super formation jets and perforated at 4,948', 4,950' and 4,958', 8 holes per zone using quad shots. Set retrievable bridge plug at 5,020'. Spotted 250 gallons 15% non-emulsifying acid over perforations holding 400# on casing. Picked up and set R-3 packer at 4,910' with bottom of anchor at 4,945'. Formation broke at 3600#. Frac'd using 16,200 gallons No. 2 diesel, 11,500# 20-40 sand and 1500# 8-12 beads. Average pressure 4700#, average injection rate 12.7 bbls. per minute. Swabbed all load oil back and recovered 59 bbls. of new oil. Pulled packer and retrievable bridge plug.

On September 6, 1965 perforated using McCullough from 4,792' - 4,793' and 4,796' to 4,797' using 80 gram super formation jets, 2 holes per foot. Re-perforated zones 4,792' and 4,796' using radial quad shots - 8 holes per zone. Set retrievable bridge plug at 4,864'. Spotted 250 gallons 15% non-emulsifying acid over perforations. Set Baker Model R-3 production packer at 4,741', anchor at 4,776'. Broke formation at 2900#. Frac'd using 8000# 20-40 sand, 1000# 8-12 beads, 500 gals. 15% non-emulsifying acid and 273 bbls. of No. 2 diesel. Average injection rate 12 bbls. per minute; average injection pressure 5000#. Flowed and swabbed a total of 189 bbls. of load oil, 84 bbls. load oil due. Cleaned out hole to 5,466'. Ran tubing, rods and pump. Released workover rig at 8:00 p.m. 9-12-65. Set pumping unit and began pumping 9-16-65. Now pumping on test - Incomplete.

50th YEAR



THE PURE OIL COMPANY

NORTHERN PRODUCING DIVISION • DISTRICT OPERATIONS
P. O. BOX 1611 • CASPER, WYOMING 82602 • AREA CODE 307-234-1565

July 7, 1965

Mr. Cleon B. Feight, Executive Director
Utah Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Dear Mr. Feight:

Enclosed please find two copies of the Location Report for Castle Draw U.S.A. No. 1, located 660' FSL and 660' FEL, C SE SE, Sec. 10, T-9S, R-17E, Duchesne County, Utah. The Notice of Intention to Drill was submitted July 1, 1965 and was approved by your office July 2, 1965 on the condition that the location plats be submitted.

At the same time the Notice of Intention to Drill the Castle Draw U.S.A. No. 1 was submitted, Notice of Intention to Drill the Pariette Bench Unit No. 6 and Pariette Bench Unit No. 7 were submitted. The well numbers, as reported on the Notice of Intention to Drill were in error and it would be appreciated if you would change your records to show the well in Sec. 17, T-9S, R-18E, Uintah County, Utah as Pariette Bench Unit No. 7 and the well in Sec. 2, T-9S, R-18E as Pariette Bench Unit No. 8. The location plats for both of these wells will be mailed to your attention as soon as they are received from our Denver office.

Yours very truly,

R. E. Davis
District Office Manager

RED:js

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE REVERSE SIDE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling Well		5. LEASE DESIGNATION AND SERIAL NO. U.S.A. U-075174
2. NAME OF OPERATOR The Pure Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1611 - Casper, Wyoming		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 660' FEL, SE SE		8. FARM OR LEASE NAME Castle Draw U.S.A.
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Wildcat - Wasatch Test
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-9S, R-17E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Supplemental Well History	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 1:00 p.m. 7-12-65. Drilled 12-1/4" hole to 320'.

On July 13, 1965 set 9 jts. of 9-5/8" CD 36# J-55 casing at 312' KB. Cemented with 190 sac 50-50 Pemmix with 2% gel and 2% calcium chloride. Job complete at midnight 7-13-65.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED R. E. DAVIS
R. E. Davis

TITLE District Office Manager

DATE 7-15-65

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U.S.A. U-075174

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Castle Draw U.S.A.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - Wasatch Test

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-9S, R-17E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒

Drilling Well

2. NAME OF OPERATOR

The Pure Oil Company, A Division of Union Oil Co. of Calif.

3. ADDRESS OF OPERATOR

P. O. Box 1611 - Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660' FSL and 660' FSL, SE SE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Graded Ground 5,166'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Supplementary Well History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

July 21, 1965

DST NO. 1 - 2,759' - 2,799' - 40' - Upper Green River

Tool open 30 minutes. Opened with strong blow immediately and remained strong throughout test. Recovered 1,286' of slightly gas out salt water with ammonia odor. Pressures: IH & FH 1278; 30 minute ISI & FSI 1292; IF 87; FF 432; HHT 104 deg.

7:00 a.m. 7-23-65 - Drilling at 3,352'.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED R. E. DAVISTITLE District Office ManagerDATE 7-23-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U.S.A. U-075174

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling Well	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR The Pure Oil Company, A Division of Union Oil Co. of Calif.	8. FARM OR LEASE NAME Castle Draw U.S.A.
3. ADDRESS OF OPERATOR P. O. Box 1611 - Casper, Wyoming	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 660' FEL, SE SE	10. FIELD AND POOL, OR WILDCAT Wildcat - Wasatch Test
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Graded Ground 5,166'
12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Supplementary Well History ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

July 30, 1965

D S T No. 2 - 4,537' - 4,553' - 16' - Green River

Tool open 30 minutes, shut in 30 minutes, open 60 minutes, shut in 60 minutes.

Recovered 1,589' drilling mud, bottom was saltwater. No show of oil or gas.

Pressures: IH & FH 1,638; 30 minutes ISI & FSI 1,648; IF 352; FF 466; BHT 134 degree.

7-30-65 - drilled to 4,619'.

August 1, 1965

D S T No. 3 - 4,544' - 4,619' - 75' - Green River

Tool open 30 minutes, weak blow, shut in 60 minutes, Tool open 60 minutes, weak blow during the 60 minutes. Shut in 60 minutes for final BHP. Recovered 480' mud and

salt water, gas cut. Pressures: IH & FH 2,234; 30 minutes ISI 1,742; FSI 1,679; IF 186; FF 248.

7:00 AM 8- 2-65 - Drilling at 4,742'.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. B. Davis*TITLE District Office ManagerDATE 8- 3-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 42-R-7424.

5. LEASE DESIGNATION AND SERIAL NO.

U.S.A. U-075174

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Castle Draw U.S.A.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - Wasatch Test

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-9S, R-17E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Graded Ground - 5,166'

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Supplemental Well History

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8- 5-65: DST NO. 4 - 4,940' - 4,966' - Green River - Tool open 30 minutes, shut in 30 minutes; open 60 minutes, shut in 60 minutes. Recovered 1,110' very highly oil and gas out drilling mud. After gas broke out of sample, oil appeared black and low gravity. No measurement. Sample did not show any water. No gas to surface during test period. DST tool was full of oil. Appeared to have a little water throughout the 1,110' of mud recovered, possible filtrate water. Pressures: IH & FH 2461; ISI 1399; IF 179; FF 221; FSI 1399; BHT 158°.

8- 6-65: DST NO. 5 - 4,940' - 5,117' - Green River - Tool open 1 hour, shut in 1 hour, open 2 hours, shut in 2 hours. Strong blow throughout test. Recovered 361' of heavy oil and gas out mud. No water. No gas to surface. Pressures: IH & FH 2444; ISI 93; IF 31; FF 52; FSI 1160.

At 7:00 a.m. 8-9-65, drilling at 5,572'.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED

R. E. DAVIS

TITLE

District Office Manager

DATE

Aug. 9, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE PURE OIL COMPANY MERGED INTO
UNION OIL COMPANY OF CALIFORNIA
EFFECTIVE JULY 16, 1965.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U.S.A. U-075174

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling Well	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR The Pure Oil Co., A Division of Union Oil Co. of Calif.	8. FARM OR LEASE NAME Castle Draw U.S.A.
3. ADDRESS OF OPERATOR P. O. Box 1611 - Casper, Wyoming	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 660' FRL, SE SE	10. FIELD AND POOL, OR WILDCAT Wildcat - Wasatch Test
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-9S, R-17E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) OL 5,166'	12. COUNTY OR PARISH Duchesne 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Supplementary Well History	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-9-65: DST NO. 6 - 5,594' - 5,612' - Green River - Open 1 hour, shut in 1 hour, open 2 hours, shut in 2 hours. Tool opened with weak blow, steady for 1-1/2 hours, decreased to very weak blow. No test. Test tool open throughout test. Recovered 1,350' of drilling mud. Tested drill pipe while going in hole and tested O.K. Hole stood full of mud during entire test. Bottom sample of mud weighed 9.5# per gallon. Sample of mud run through chromatograph indicated some methane, ethane and propane. Pressures: IH & FH 2781; IF 113; FSL 675 (1,350' of mud), no oil, gas or water.

8-10-65: DST NO. 7 - 5,593' - 5,612' - Green River - Open 30 minutes, shut in 30 minutes, open 1-1/2 hours, shut in 1-1/2 hours. Weak blow on initial opening. Weak blow throughout on final opening. Recovered 675' of drilling mud which weighed 9.5# throughout. Ran mud sample through chromatograph. Indicated some methane, ethane and propane. No shows of oil, gas or water in test fluid. Pressures: IH & FH 2777; #1 IF 112; #1 FF 150; IBI 244; #2 IF 169; #2 FF 244; FSL 257.

At 7:00 a.m. 8-12-65 drilling at 5,827' in sand and shale.

THE PURE OIL COMPANY MERGED INTO
UNION OIL COMPANY OF CALIFORNIA
EFFECTIVE JULY 16, 1965.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED R. E. DAVIS
R. E. DavisTITLE District Office ManagerDATE August 12, 1965

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Castle Draw U.S.A. No. 1
Operator Union Oil Co. of California Address Box 1611-Casper, Wyo. Phone 234-1565
Contractor Miracle & Wooster Address Vernal, Utah Phone _____
Location SE 1/4 SE 1/4 Sec. 10 T. 9 S R. 17 E Duchesne County, Utah.
~~XX~~ ~~XX~~

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>Various porous sands, possibly water wet, but not tested.</u>		
2.	_____		
3.	_____		
4.	_____		
5.	_____		

(Continued on reverse side if necessary)

Formation Tops:

Green River	1,305' (+3873)
Parachute Creek	2,504' (+2674)
Garden Gulch H Marker	3,702' (+1476)
Black shale	5,185' (- 9)
Remarks: Wasatch	5,885' (- 707)

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U.S.A. U-075174

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Castle Draw U.S.A.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - Wasatch Test

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T-9S, R-17E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

OL 5,166'; KB 5,178'

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Supplemental Well History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE SUPPLEMENTAL SHEET ATTACHED

THE PURE OIL COMPANY MERGED INTO
UNION OIL COMPANY OF CALIFORNIA
EFFECTIVE JULY 16, 1965,

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED **R. E. DAVIS**

TITLE **District Office Manager**

DATE **8-25-65**

R. E. Davis

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U.S.A. U-075174

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Castle Draw U.S.A.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - Wasatch Test

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-9S, R-17E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 5,166'; KB 5,178'

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other) Supplemental Well History X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE SUPPLEMENTAL SHEET ATTACHED

THE PURE OIL COMPANY MERGED INTO
UNION OIL COMPANY OF CALIFORNIA
EFFECTIVE JULY 16, 1965,18. I hereby certify that the foregoing is true and correct
ORIGINAL SIGNED BY

SIGNED R. E. DAVIS

TITLE District Office Manager

DATE 8-25-65

R. E. Davis

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

2112

SUNDRY NOTICES AND REPORTS ON WELLS

Castle Draw U.S.A. No. 1
SE SE, Sec. 10, T-9S, R-17E
Duchesne County, Utah

Supplemental Well History

August 25, 1965

The Pure Oil Company, A Division
of Union Oil Company of California
P. O. Box 1611 - Casper, Wyoming

6,034' TD; 5,528' PBTD

On August 22, 1965 moved in completion unit. Picked up 4-1/2" bit, bit sub and 2-7/8" tubing. Went in hole to 5,528' PBTD. Ran Collar Log, Cement Bond Log and Correlation Gamma Ray Log. Perforated zones 5,384.5', 5,429' and 5,432', 8 holes to the zone, a total of 24 holes, using 1 - crack quad jet and 1 - super quad jet per zone.

Ran Model R-3 production packer in hole and set at 5,353'. Swabbed well dry. Left well shut in over night.

On August 24, 1965 rigged up to frac through perforations 5,384.5', 5,429' and 5,432' using Halliburton. Pressured up on annulus to 1400#. Started fracing at 9:06 a.m. Spotted 250 gallons non-emulsifying 15% acid on perforations. No. 2 diesel as pad behind acid. Pressured to 2300#. Formation started taking fluid. 500 gallons breakdown, 2 barrels per minute at 2300#. Started 20-40 sand, 1/2# per gallon, 15 barrels per minute, 5400# pressure. Casing pressure 1400#. Pumped 2000 gallons diesel, 1/2# per gallon of 20-40 sand at 15 barrels per minute. Increased 20-40 sand to 1# per gallon. TP 5500#, 15 barrels per minute for 4000 gallons. Increased 20-40 sand to 1-1/2# per gallon, TP 5500#, 14 barrels per minute for 2000 gallons. Stopped sand. Started 8-12 beads, 1# per gallon, 5300# pressure, 13 barrels per minute for 1000 gallons. Started 2nd stage. Dropped 16 - 1/4" perforated balls; 1000 gallons diesel pad. Started 20-40 sand, 1/2# per gallon, for 500 gallons, pressure 5400#, 14 bbls. per minute. Three sharp pressure surges as balls hit perforations. Surged to 6000#. Increased 20-40 sand to 1# per gallon for 1000 gallons, 5300#, 9 barrels per minute. Increased 20-40 sand to 1-1/2# per gallon for 1000 gallons, 5500#, 8 bbls. per minute. Stopped sand. Started 8-12 beads, 1# per gallon, 500 gallons, 5500#, 9 barrels per minute. Displaced beads with diesel oil, 5500#, 9 bbls. per minute. Job complete at 9:39 a.m. Instant shut down pressure 1600#; 5 minute 1450#; 10 minute 1400#; 15 minute 1350#; 1 hour 1300#; 2 hours 1200#; 3 hours 1150#; 4 hours 1125#; 5 hours 1125#; 6 hours 1100#; 7 hours 1100#. Used a total of 370 bbls. of load oil, 10,800# of 20-40 sand, 1500# 8-12 beads. Used Adomite and friction reducer throughout job. At 7:00 a.m. 8-25-65 TP 800#. Opened well at 7:15 a.m. to tank. Pressure dropped to 25#. Well flowing load oil to tank.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U.S.A. U-075174

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Drilling Well**

2. NAME OF OPERATOR

The Pure Oil Co., A Division of Union Oil Co. of Calif.

3. ADDRESS OF OPERATOR

P. O. Box 1611 - Casper, Wyoming4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**660' FSL and 660' FEL, SE SE**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Castle Draw U.S.A.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - Wasatch Test

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T-9S, R-17E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

OL 5,166'; KB 5,178'

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Supplemental Well History** ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Flowed 37 bbls. of load oil from perforations 5,384.5', 5,429' and 5,432' and died. Swabbed from top of packer at 5,353' and recovered approximately 260 bbls. of load oil. 110 bbls. of load oil due.

On August 27, 1965 perforated 5,334', 5,340' and 5,349', 8 holes per zone, a total of 24 holes. Set Baker retrievable bridge plug at 5,365', R-3 packer at 5,296'. Attempted to frac perforations 5,334', 5,340' and 5,349'. Unable to break formation down with 7250# pressure.

On August 31, 1965 perforated with 80 gram super formation jets, 2 holes per foot, 5,332' to 5,344' and 5,347' to 5,351'. Now preparing to frac.

THE PURE OIL COMPANY MERGED INTO
UNION OIL COMPANY OF CALIFORNIA
EFFECTIVE JULY 16, 1965.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED

R. E. DAVIS

TITLE

District Office Manager

DATE

8-31-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling Well		5. LEASE DESIGNATION AND SERIAL NO. U.S.A. U-075174	
2. NAME OF OPERATOR The Pure Oil Company, A Division of Union Oil Co. of Calif.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1611 - Casper, Wyoming		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 660' FEL, SE SE		8. FARM OR LEASE NAME Castle Draw U.S.A.	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5,166'; KB 5,178'		10. FIELD AND POOL, OR WILDCAT Wildcat - Wasatch Test	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-9S, R-17E	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Supplementary Well History	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE SUPPLEMENTAL SHEET ATTACHEDTHE PURE OIL COMPANY MERGED INTO
UNION OIL COMPANY OF CALIFORNIA
EFFECTIVE JULY 16, 1965.

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY
R. E. DavisTITLE District Office ManagerDATE Sept. 20, 1965

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U.S.A. U-075174

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Castle Draw U.S.A.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10; T.9S; R.17E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

UNION OIL COMPANY OF CALIFORNIA

3. ADDRESS OF OPERATOR

P. O. BOX 1611 - CASPER, WYOMING 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL and 660' FEL (SE SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,166' GR

5,173' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☒ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6,034' T.D. - 5,528' PBD

Union Oil Company of California proposes to dual complete in Parachute Creek and Garden Gulch H Marker formations as follows:

MI&RU Service Unit, pull rods, pump and tubing. Set retrievable Bridge Plug above current perforations at approximately 4,600'. Perforate Garden Gulch H Marker 3,786 - 3,794' and Parachute Creek 3,578 - 3,568'. Swab test each zone and if necessary Frac each zone.

Remove Retrievable Bridge Plug and install pumping equipment to produce commingled production.

*APPROVED BY U.S. SURVEY OF
OIL & GAS CONSERVATION*Approval conditional upon no extreme differential
pressure between zones.

DATE 10-16-68

BY

Harold Simpson

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold Simpson

TITLE District Operations Supt.

DATE 10-16-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE, DESIGNATION AND SERIAL NO.

U.S.A. U-075174

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Castle Draw U.S.A.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - Wasatch Test

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 10, T-98, R-17E

12. COUNTY OR
PARISH
Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

The Pure Oil Co., A Division of Union Oil Co. of California

3. ADDRESS OF OPERATOR

P. O. Box 1611 - Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL and 660' FEL, SE SE

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-12-65

16. DATE T.D. REACHED

8-14-65

17. DATE COMPL. (Ready to prod.)

9-16-65

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

OL 5,166' KB 5,178'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6,034'

21. PLUG, BACK T.D., MD & TVD

5,528'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0'-6,034'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4,792' - 5,432' - Green River

25. WAS DIRECTIONAL
SURVEY MADE:

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger IES, SOR-C, MLL, FAL and FDC

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	312'	12-1/4"	190 max 50-50 Pozmix	-0-
5-1/2"	15.5#	5,562'	8-3/4"	660 cu. ft. 50-50 Pozmix	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5,456'	

31. PERFORATION RECORD (Interval, size and number)

See attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attachment	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-18-65		Pumping - 2-1/2" x 1-3/4" x 16' insert pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-18-65	24	---	→	190	---	---	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	---	→	190	---	---	24 @ 60	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

3 pages

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ORIGINAL SIGNED BY

SIGNED R. E. DAVIS
R. E. Davis

TITLE District Office Manager

DATE 10-27-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
See attachment				Green River	1,305'	(+3573)
				Parachute Creek	2,504'	(+2674)
				Garden Gulch		
				H Marker	3,702'	(+2476)
				Black shale	5,185'	(- 9)
				Kasatch	5,885'	(- 707)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR UNION OIL COMPANY OF CALIFORNIA	8. FARM OR LEASE NAME Castle Draw U.S.A.
3. ADDRESS OF OPERATOR P. O. BOX 1611 - CASPER, WYOMING 82601	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 660' FEL (SE SE)	10. FIELD AND POOL, OR WILDCAT Momment Butte
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10; T.9S; R.17E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,166' GR 5,178' KB	12. COUNTY OR PARISH Duchesne
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Supplemental Well History	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6,034' TD - 5,528' PBTD**10-28-68 MIRU Service Unit, pulled rods, pump and tubing. Perforated 3,786-94 & 3,568-78' w/ 4 SPF. Good blow for several minutes after perforating. Ran Baker Straddle Assembly w/ Bridge Plug @ 3,857'. SDON.****10-29-68 7 A.M. TP 60, bled to 0 in 5 min. Swabbed dry in 2 runs, recovered approx. 5 bbls. oil. Ran swab once every hour for 3 hours, no recovery. Released Straddle Assembly and recovered Bridge Plug. Reset Bridge Plug @ 3,671' and Packer @ 3,547'. Ran swab, 30' oil in tubing, recovered approx. 1/4 bbl. oil. Recovered 1/4 bbl next hour. SDON.****10-30-68 pumped 40 bbl crude @ 200 deg. F. thru perfs 3,568-78'. Broke formation @ 2,600 psi, broke back to 1,900 psi. Pumped 10 bbl @ 3/4 BPM rate @ 1900 psi. ISDP 1900, 15 min. 1650 psi. Bled off pressure. Swabbed tubing dry in 4 runs, recovered 20 BO. 70' rise in fluid in 1 hr. Released Packer and Bridge Plug and reset Bridge Plug @ 3,857' and Packer @ 3,725'. Treated perfs 3,786-94 w/ 48 bbl crude @ 200 deg. F. Broke formation with 2,700 psi, broke back to 1,800 psi. Pumped 23 BO @ 1700 to 2200 psi @ 3/4 BPM. ISDP 2100, 10 min 1950. Bled off and swabbed dry in 3 runs, recovered 21 BO. Left well open to tank overnight, 1,000' fluid rise in 14 hours. Swabbed 6.7 BO. Pulled Packer and Bridge Plug. Ran 2-7/8" tubing, pump and rods. Put well back on pump 10-31-68.**

PRODUCTION: Before	14 BOPD	0 BWPD
After	23 BOPD	0 BWPD

18. I hereby certify that the foregoing is true and correct

SIGNED A. T. MANNON JR.
A. T. Mannon, Jr.TITLE District Drilling Supt.DATE 11-22-68

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

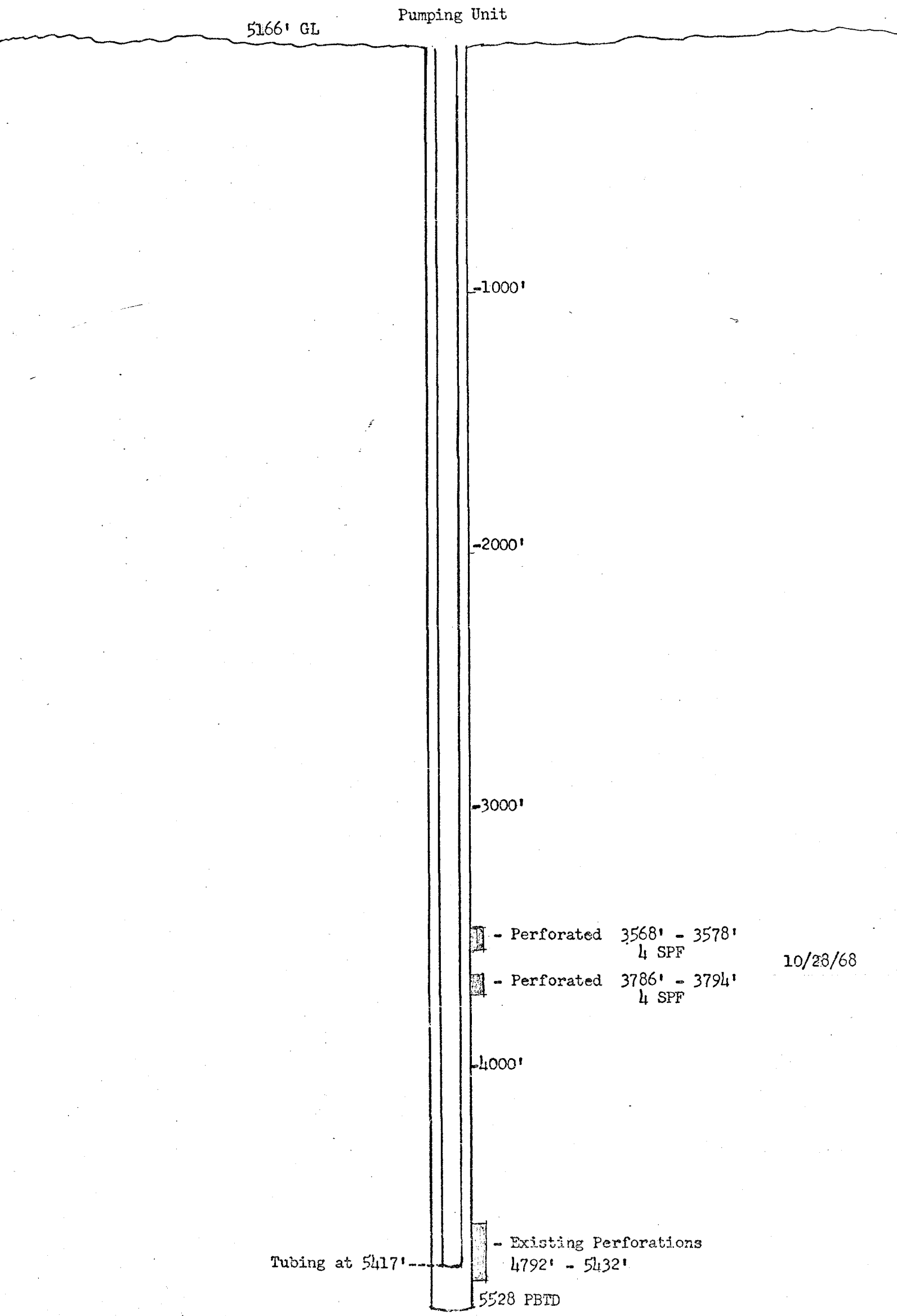
DATE _____

*See Instructions on Reverse Side

Present Condition

Date: 11/20/68

FIGURE 1



Union

Union Oil Company of California

Post Office Box 1611, Casper, Wyoming 82601
Telephone (307) 234-1563



December 6, 1968

United States Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Attn: Mr. Rodney A. Smith
District Engineer

Dear Sir:

Attached herewith is form 9-331, Supplementary Well History covering work recently completed on our Castle Draw U.S.A. #1, Duchesne County, Utah.

On October 28, 1968 two upper zones of this well were opened to production by perforating at intervals 3568-3578 and 3786-3794' with four shots per foot. Production prior to perforating was 14 BOPD. Present production is 20 BOPD. Figure 1 attached shows the present condition of the well. Oil is being pumped from all perforations simultaneously with production from both zones being commingled in the wellbore.

The six BOPD increase obtained by perforating the two upper intervals does not in our judgement economically justify the second string of tubing which would be required to separately produce the upper and lower zones.

Oral approval was obtained by telephone from Mr. Rodney Smith prior to making this completion.

Yours very truly,

A handwritten signature in dark ink, appearing to read "A. T. Mannon, Jr.", written in a cursive style.

A. T. Mannon, Jr.
District Drilling Superintendent

ATM:jl
Enclosures



RECEIVED

FEB 4 1969
CLEON B. FEIGHT
DIRECTOR

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.
CHAIRMAN

CHARLES R. HENDERSON
GUY N. CARDON
ROBERT R. NORMAN
WALLACE D. YARDLEY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

February 3, 1969

Union Oil Company of California
P.O. Box 1611
Casper, Wyoming 82601

Re: Well No. Castle Draw U.S.A. #1
Sec. 10, T. 9 S, R. 17 E,
Duchesne County, Utah

Gentlemen:


This letter is to advise you that the Subsequent Report of Multiple Completion is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed forms and forward them to this office at your earliest convenience.

Thank you for your cooperation with respect to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION


SCHEREE DeROSE
SECRETARY

SD

Enc. Forms

This report was filed November 22, 1968 on U.S.G.S. form 9-331 with two (2) copies to the Utah Oil and Gas Conservation Commission. Copy of the U.S.G.S. report attached.

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U.S.A. U-075174
2. NAME OF OPERATOR UNION OIL COMPANY OF CALIFORNIA		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1611 - Casper, Wyoming 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 660' FEL (SE SE)		8. FARM OR LEASE NAME Castle Draw U.S.A.
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,166' GR 5,178' KB		10. FIELD AND POOL, OR WILDCAT Monument Butte
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10; T.9S; R.17E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Supplemental Well History ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

6,034' TD - 5,528' PBTD.

10-28-68 MIRU Service Unit, pulled rods, pump and tubing. Perforated 3,786-94 & 3,568-78' w/ 4 SPF. Good blow for several minutes after perforating. Ran Baker Straddle Assembly w/ Bridge Plug @ 3,857'. SDON.

10-29-68 7 A.M. TP 60, bled to 0 in 5 min. Swabbed dry in 2 runs, recovered approx. 5 bbls. oil. Ran swab once every hour for 3 hours, no recovery. Released Straddle Assembly and recovered Bridge Plug. Reset Bridge Plug @ 3,671' and Packer @ 3,547'. Ran swab, 30' oil in tubing, recovered approx. 1/4 bbl. oil. Recovered 1/4 bbl. next hour. SDON.

10-30-68 pumped 40 bbl. crude @ 200 deg. F. thru perfs 3,568-78'. Broke formation @ 2600 psi, broke back to 1900 psi. Pumped 10 bbl @ 3/4 BPM rate @ 1900 psi. ISDP 1900, 15 min. 1650 psi. Bled off pressure. Swabbed tubing dry in 4 runs, recovered 20 BO. 70' rise in fluid in 1 hour. Released Packer and Bridge Plug and reset Bridge Plug @ 3,857' and Packer @ 3,725'. Treated perfs 3,786-94 w/ 48 bbl crude @ 200 deg. F. Broke formation with 2700 psi, broke back to 1800 psi. Pumped 23 BO @ 1700 to 2200 psi @ 3/4 BPM. ISDP 2100, 10 min. 1950. Bled off and swabbed dry in 3 runs, recovered 21 BO. Left well open to tank overnight. 1000' fluid rise in 14 hours. Swabbed 6.7 BO. Pulled Packer and Bridge Plug. Ran 2-7/8" tubing, pump and rods. Put well back on pump 10-31-68.

PRODUCTION: Before 14 BOPD 0 BWPD
After 23 BOPD 0 BWPD

18. I hereby certify that the foregoing is true and correct

SIGNED

A. T. Mannon, Jr.

TITLE District Drilling Supt.

DATE 2-4-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U.S.A. U-075174	
2. NAME OF OPERATOR UNION OIL COMPANY OF CALIFORNIA		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1611 - Casper, Wyoming 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 660' FEL (SE SE)		8. FARM OR LEASE NAME Castle Draw U.S.A.	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,166' GR 5,178' KB		10. FIELD AND POOL, OR WILDCAT Monument Butte	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10; T.9S; R.17E	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Supplemental Well History ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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PRODUCTION: Before 14 BOPD 0 BWPD
After 23 BOPD 0 BWPD

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY
SIGNED **A. T. MANNON, JR.**
A. T. MANNON, JR.

TITLE **District Drilling Supt.**

DATE **2-4-69**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTUO75174

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Castle Draw #1

9. API Well No.

4301316218

10. Field and Pool, or Exploratory Area

Green River

11. County or Parish, State

Duchesne, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE SE Sec 10, T9S, R17E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

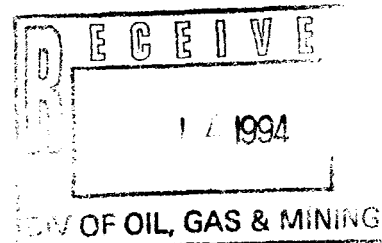
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Monument Butte Field

Request is made for change of operator for this well. Operator is assigning the well to Medallion Production Company, 7130 S. Lewis Ave., Suite 700, Tulsa, Oklahoma 74136, Telephone (918) 491-4133, who is to become operator, effective 7-1-94.



14. I hereby certify that the foregoing is true and correct

Signed Barry W. McKay

Title Attorney-In-Fact

Date June 29, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Medallion Production Company

3. Address and Telephone No.

7130 S. Lewis Avenue, Ste 700, Tulsa, OK 74136 (918)491-4133

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE SE Sec 10, T9S, R17E

5. Lease Designation and Serial No.
UTU075174

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Castle Draw #1

9. API Well No.

4301316218

10. Field and Pool, or Exploratory Area

Green River

11. County or Parish, State

Duchesne, Utah

OCT 11 1994

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

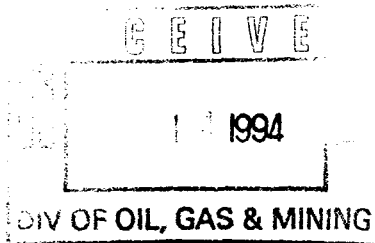
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Medallion Production Company, 7130 S. Lewis Avenue, Ste. 700, Tulsa, OK 74136 (918)491-4133 is considered to be the operator of Well No. 1; SE SE Sec. 10, T9S, R17E; Lease UTU075174; Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Statewide Bond No. UT-0975.



FEDERAL DIST.	
W.P.B. 11/1/94	
GEOLOG.	
E.S.	
P.E.T.	
A.M.	

14. I hereby certify that the foregoing is true and correct

Signed

Title

Chris Girouard
Vice President - Land

Date

10-27-94

(This space for Federal or State office use)

Approved by

Title

ASSISTANT DISTRICT
MANAGER MINERALS

Date

NOV 4 1994

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-LEC	7-PL
2-LWP	8-SJ
3-DTS	9-FILE
4-VLC	
5-RJF	
6-LWP	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-94)

TO (new operator)	MEDALLION PRODUCTION COMPANY	FROM (former operator)	UNION OIL CO OF CALIFORNIA
(address)	7130 S LEWIS AVE STE 700	(address)	PO BOX 760
	TULSA OK 74136		MOAB UT 84532-0760
	CHRIS GIROUARD		ARSIE JARAMILLO
phone (<u>918</u>)	491-4133	phone (<u>801</u>)	686-2236
account no.	N 5820 (9/94)	account no.	N1030

Well(s) (attach additional page if needed):

Name	CASTLE DRAW USA 3-N10-X	API	43-013-30994	Entity:	9745	Sec	10	Twp	9S	Rng	17E	Lease	Type	U020252
Name	CASTLE DRAW 2-J10/GRRV	API	43-013-30684	Entity:	8121	Sec	10	Twp	9S	Rng	17E	Lease	Type	"
Name	CASTLE DRAW USA #1/GRRV	API	43-013-16218	Entity:	8120	Sec	10	Twp	9S	Rng	17E	Lease	Type	U075174
Name:		API:		Entity:		Sec		Twp		Rng		Lease	Type:	
Name:		API:		Entity:		Sec		Twp		Rng		Lease	Type:	
Name:		API:		Entity:		Sec		Twp		Rng		Lease	Type:	
Name:		API:		Entity:		Sec		Twp		Rng		Lease	Type:	

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (*Rec'd 11-14-94*)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 11-14-94*)
- Lee 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #157795. (*ex. 6/94*)
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- LWP 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. 11-17-94
- LWP 6. Cardex file has been updated for each well listed above. 11-17-94
- LWP 7. Well file labels have been updated for each well listed above. 11-17-94
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*11-16-94*)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Y* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DCS*
11/17/94
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Y* 1. All attachments to this form have been microfilmed. Date: November 28 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941116 B.M./Vernal Aprv. 11-4-94.

June 17, 1996

To: R.J. Firth, Associate Director of Oil & Gas Department
From: Dennis L. Ingram, Roosevelt DORM Office
Re: Operator review of Medallion Production Company at
administration request

<u>Wells</u>	<u>API</u>	<u>Status</u>
Three oil wells in Duchesne county		
CASTLE DRAW USA 3-N10-X	43-013-30994	POW
CASTLE DRAW USA #1	43-013-16218	POW
CASTLE DRAW 2-J10	43-013-30684	POW

Operator Overview

According to Susan Baker (918)491-4175, their ownership of three oil wells in Duchesne county came by acquisition from Union Oil Company of California. Baker says that these are the only wells that they own here in Utah. Most of the production Medallion owns and operates is in Oklahoma, Texas and Louisiana; however, they also operate lease properties in New Mexico and Wyoming.

When asked about future drilling activity in Duchesne county, Baker's response was that she didn't know. According to Baker, the Engineer who would know was not in the office today.

All produced crude oil is sold to Chevron, and either trucked by them or hired out to other contractors. Baker thought water disposal was by evaporation; however, there aren't any pits or tanks for that purpose. These wells either produce no water or have to have an occasional load pulled from production tanks.

The three wells reviewed indicated no sales lines or meters present for gas sales. However, a one inch plastic pipe does connect the three wells for casing gas. This commingling of casing gas allows the operator to run equipment on a well after a hot oil job without purchasing anymore propane than necessary. The operator does, however, have propane tanks on leases for a backup fuel system.

Non-compliance issues regarding state Oil and Gas Conservation Rules were non-existent on these three lease. Jim Walker with WM Enterprises contract pumps these leases and has kept them clean and up-to-par with field standards.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

MEDALLION PRODUCTION CO
 7130 S LEWIS AVE STE 700
 TULSA OK 74136

UTAH ACCOUNT NUMBER: N5820

REPORT PERIOD (MONTH/YEAR): 5 / 96

AMENDED REPORT ☐ (Highlight Changes)

Well Name				Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location	OIL(BBL)				GAS(MCF)	WATER(BBL)	
CASTLE DRAW USA #1				GRRV			U-075174		
4301316218	08120	09S 17E 10							
CASTLE DRAW 2-J10				GRRV			U-020252		
4301330684	08121	09S 17E 10							
CASTLE DRAW USA 3-N10-X				GRRV			U-020252		
4301330994	09745	09S 17E 10							

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

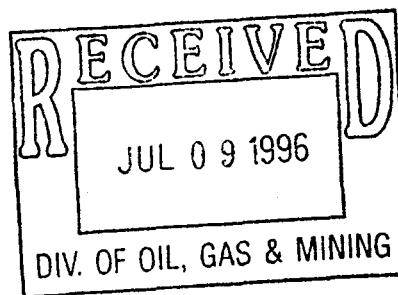
Name and Signature: _____ Telephone Number: _____



InterCoast Oil and Gas Company
7130 South Lewis Avenue
Suite 700
Tulsa, Oklahoma 74136
918 488-8283 Telephone
918 488-8182 Fax

July 3, 1996

Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801
Attn: Lisha Cordova



Re: Name Change of Medallion Production Company
Operator Number: N5820

Dear Ms. Cordova:

Please be advised that Medallion Production Company has changed its name to InterCoast Oil and Gas Company. You will find enclosed an Amended Certificate of Authority and list of wells operated by InterCoast. A letter from Nationsbank regarding the name change on our letter of credit is forthcoming.

Please continue to use the address reflected below for future correspondence.

InterCoast Oil and Gas Company
7130 S. Lewis Avenue, Suite 700
Tulsa, Oklahoma 74136
Main # (918) 488-8283
Fax # (918) 488-8182

Thank you for your cooperation.

Sincerely,

A handwritten signature in cursive script, appearing to read "Brian L. Cantrell".

Brian L. Cantrell
Vice President - Finance

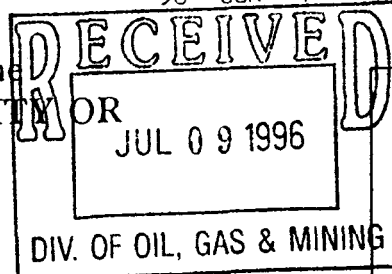
BLC/kab



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

'96 JUN -4 18:18

Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of



For Office Use Only

Check Appropriate Box	Fee
<input type="checkbox"/> Foreign Profit Corporation	\$35.00
<input type="checkbox"/> Foreign Non-Profit Corporation	\$20.00
<input type="checkbox"/> Foreign Limited Partnership	\$35.00
<input type="checkbox"/> Foreign Limited Liability Company	\$35.00

MUST BE TYPEWRITTEN

Medallion Production Company

Business Entity Name

Delaware

Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: InterCoast Oil and Gas Company

The corporation shall use as its name in Utah _____

(The corporation shall use its name as set forth on #1, unless this name is not available.)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

☒ The name of the corporation is changing its name in Utah to the name of the corporation in the home state.

☐ The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: Not applicable

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:
Not applicable

IV Other: Not applicable

(Limited Partnerships or Limited Liability Companies making changes in General Partners, Members, etc.)

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Assistant Secretary

Title

5/29/96

Date

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on the 4 day of June, 1996 in the office of this Division and hereby issue this Certificate thereof.

Examiner

6/4/96



Karla S. Woods
KORLA T. WOODS
Division Director

EXPEDITE

State of Utah
Division of Corporations
and Commercial Code
100 E. 300 S./POB 45801
SLC, UT 84145-0801
(801) 530-4849

6156020108

STATE OF OKLAHOMA)
) SS
COUNTY OF TULSA)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 2nd day of July, 1996, personally appeared Brian L. Cantrell personally known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed, for the uses and purposes therein set forth.

In witness whereof, I have hereunto set my official signature and affixed by official seal the day and year first above written.

Kathryn A. Bishop
Notary Public

My Commission Expires:

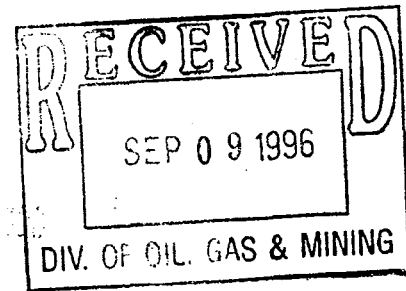
August 11, 1998



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3100
SL-071010C et al
(UT-932)

NOTICE

InterCoast Oil and Gas Company	:	Oil and Gas
7130 South Lewis Avenue, Suite 700	:	SL-071010C, U-075174,
Tulsa, Oklahoma 74136	:	and UTU-70821

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Medallion Production Company to InterCoast Oil and Gas Company on Federal oil and gas leases. For our purposes the effective date is May 17, 1996 (Secretary of State's approval date).

The following oil and gas lease files have been noted as to the name change: SL-071010C, U-075174, and UTU-70821. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on the bond is required to be changed from Medallion Production Company to InterCoast Oil and Gas Company on Letter of Credit No. 139660 (BLM Bond No. UT0975). You may accomplish this name change either by consent of the bank, or a replacement bond with the new name should be furnished to this office.

ROBERT LOPEZ

Group Leader,
Minerals Adjudication Group

bc: MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, Colorado 80217
Moab District Office
Vernal District Office

CMERRITT/INTERCNC

OPERATOR CHANGE WORKSHEET

Routing

1-LEC	6-LEC
2-GLH	7-KDR
3-DTS	8-SJ
4-VLD	9-FILE
5-RJF	

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☒ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 5-17-96TO: (new operator) INTERCOAST OIL AND GAS COMPANY FROM: (old operator) MEDALLION PRODUCTION CO(address) 7130 S LEWIS AVE STE 700(address) 7130 S LEWIS AVE STE 700TULSA OK 74136TULSA OK 74136Phone: (918)488-8283Phone: (918)491-4133Account no. N6760 (9-9-96)Account no. N5820

WELL(S) attach additional page if needed:

Name: <u>CASTLE DRAW USA #1/GR</u>	API: <u>43-013-16218</u>	Entity: <u>8120</u>	S	<u>10</u>	T	<u>9S</u>	R	<u>17E</u>	Lease: <u>U075174</u>
Name: <u>CASTLE DRAW 2-J10/GR</u>	API: <u>43-013-30684</u>	Entity: <u>8121</u>	S	<u>10</u>	T	<u>9S</u>	R	<u>17E</u>	Lease: <u>U020252</u>
Name: <u>CASTLE DRAW USA 3-N10-X</u>	API: <u>43-013-30994</u>	Entity: <u>9745</u>	S	<u>10</u>	T	<u>9S</u>	R	<u>17E</u>	Lease: <u>U020252</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 7-9-96)*
- 2 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 7-9-96)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? *(yes/no)* _____. If yes, show company file number: _____. *(see attached)*
- 4 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(9-9-96)*
- 6 6. Cardex file has been updated for each well listed above. *(9-9-96)*
- 7 7. Well file labels have been updated for each well listed above. *(9-9-96)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(9-9-96)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Lee 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- YDR 1. All attachments to this form have been microfilmed. Today's date: 9/18/96.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

960909 62m/52 Lease 4020252 segregated 12/92 into lease UTR70821.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

INTERCOAST OIL AND GAS CO
7130 S LEWIS AVE STE 700
TULSA OK 74136

UTAH ACCOUNT NUMBER: N6760

REPORT PERIOD (MONTH/YEAR): 5 / 97

AMENDED REPORT ☐ (Highlight Changes)

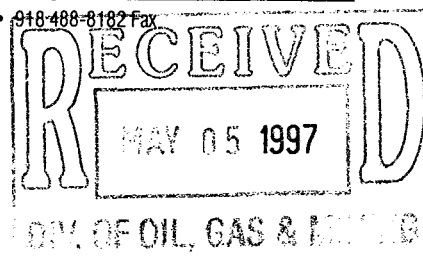
Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
CASTLE DRAW USA #1								
4301316218	08120	09S 17E 10	GRRV				4075174	
CASTLE DRAW 2-J10								
4301330684	08121	09S 17E 10	GRRV				4070821	
CASTLE DRAW USA 3-N10-X								
4301330994	09745	09S 17E 10	GRRV				"	
TOTALS								

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.
Date: _____
Signature: _____ Telephone Number: _____

KCS Medallion Resources, Inc.

7130 South Lewis Avenue • Suite 700 • Tulsa, Oklahoma 74136-5489 • 918 488-8283 Telephone • 918 488-8182 Fax



April 29, 1997

Ms. Lisha Cordova
Utah Division of Oil, Gas and Mining
1594 West North Temple
Salt Lake City, Utah 84114-5801

Re: Change of Operator

Dear Ms. Cordova:

InterCoast Oil and Gas Company has been acquired by KCS Energy effective 1/2/97 and as a result a name change is requested. The new operator name should be **KCS Medallion Resources, Inc.** The respective Secretary of State for each affected state has been notified of the change. In addition, bonds for KCS Medallion Resources Inc. should be in effect for all leases located in the state of Utah. All wells currently operated by InterCoast Oil and Gas Company should be changed to KCS Medallion Resources Inc. A copy of the letter submitted to the United States Department of the Interior, Bureau of Land Management is attached. The affected leases include the following;

Utah

<u>Well Name</u>	<u>Federal Lease /Agreement /API Number</u>
Castle Draw USA #1	UTU075174-430131621180051
Castle Draw J-210	UTU70821-43013306840051
Castle Draw USA 3-N10-X	UTU70821-43013309940051

If you have any questions regarding this matter, please contact me at (512) 263-3046.

Respectfully,

A handwritten signature in cursive script that reads "Alan Kane".

Alan J. Kane, P.E.

April 9, 1997

Ms. Kelly Roberts
United States Department of the Interior
Bureau of Land Management
5353 Yellowstone Road
Cheyenne, Wyoming 82009

Ref: Change of Operator

Dear Ms. Roberts:

InterCoast Oil and Gas Company as been acquired by KCS Energy effective 1/2/97 and as a result a name change is requested. The new operator name should be **KCS Medallion Resources, Inc.** The respective Secretary of State for each affected state has been notified of the change. In addition, bonds for KCS Medallion Resources Inc. should be in effect for all federal leases located in the states of Wyoming, New Mexico and Utah. All wells currently operated by InterCoast Oil and Gas Company should be changed to KCS Medallion Resources Inc. The affected federal leases include the following;

Utah

<u>Well Name</u>	<u>Federal Lease Number/Agreement Number</u>
Castle Draw USA #1	UTU075174
Castle Draw J-210	UTU70821
Castle Draw USA 3-N10-X	UTU70821

Wyoming

<u>Well Name</u>	<u>Federal Lease Number/Agreement Number</u>
Federal Daly "B" #1	Lease #WYW65394
Kitty USA W-051279-A #1	Lease #WYW051279A
Kitty USA W-051279-A #2	Lease #WYW051279A
Kitty USA W-051279-A #3	Lease #WYW051279A
Kitty USA W-051279-A #4	Lease #WYW051279A
Kitty USA W-051279-A #5	Lease #WYW051279A
Kitty USA W-051279-A #6	Lease #WYW051279A
Kitty USA W-051279-A #7	Lease #WYW051279A
Kitty USA W-051279-A #8	Lease #WYW051279A
Kitty USA W-051279-A #9	Lease #WYW051279A
Kitty USA W-051279-A #11	Lease #WYW051279A
Lazy B Unit #1-W	Agreement #891014215A
Lazy B Unit #02	Agreement #891014215A
Lazy B Unit #03-W	
Lazy B Unit #04	Agreement #891014215A
Lazy B Unit #05-W	
Lazy B Unit #06	
Lazy B Unit #07	Agreement #891014215A

Lazy B Unit #08-W	
Lazy B Unit #09	
Lazy B Unit #10	
Lazy B Unit #11	
Lazy B Unit #12-W	
Lazy B Unit #13	
Lazy B Unit #14-L15	Agreement #891014215A
Lazy B Unit #15-D15	Agreement #891014215A
Lazy B Unit #17-M15	Agreement #891014215A
(Union Federal) Lazy B #1	Agreement #891014215A
Longtree Unit Federal #12W-4	WYW109050X
Longtree Unit Federal #41N-5	WYW109050X
Longtree Unit Federal Clark #42-5	Agreement #WYW109050X
Longtree Unit Norfolk #1-5	Agreement #WYW109050X
Longtree Unit Viking Federal #11-4	Lease #W96668
Longtree Unit Viking Federal #12-4	Lease #W96668
Longtree Unit Viking Federal #13-4	Agreement #WYW109050X
Longtree Unit Viking Federal #24-4	Agreement #WYW109050X
Longtree Unit Federal #41-5	Agreement #WYW109050X
Longtree Unit Westburne Federal #23-4	WYW109050X
Love Federal #1	Lease #WYW39563
Federal Tenneco #1	Lease #WYW51875
Union Simpson Cons. USA W-041279-A #1	Agreement #NW206
Wallace Creek #1	Agreement #WYW119639

New Mexico

District I

State of New Mexico "35" 1, #16905, Lea County
 Vacuum "31" 1, #17044, Lea County

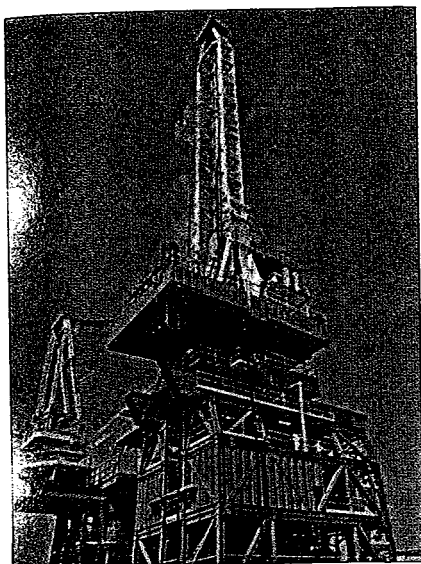
District II

Tweedy "9" 1, #18276, Eddy County
 Lewis "19" 1, #17380, Eddy County

If you have any questions regarding this matter, please contact me at (512) 263-3046.

Respectfully,

Alan J. Kane, P.E.



Pool Energy Services, Houston, recently completed a \$7.5 million upgrade of a cold-stacked platform drilling rig at its Harvey, La., facility. The modified rig, redesignated Pool Rig 18, now features a top-drive drilling system, a small footprint and the ability to be rigged up without the assistance of a crane barge. The rig recently began operations for Shell Offshore Inc. under a term contract in the Gulf of Mexico.

utilizes the TLP concept. It enables marginal or unproven deepwater fields to be produced cost-effectively by using one or more small TLPs.

Chevron Corp. and NGC Corp. will form a partnership to own and expand Chevron's natural gas complex in Venice, La. The complex, 75 miles southeast of New Orleans, handles natural gas produced by a growing number of Gulf of Mexico projects. The processing plant will be expanded to handle 1.3 Bcfd and will cost up to \$100 million.

Apache Corp., Houston, has brought onstream 25 MMcfd of new production in the Gulf of Mexico. Off the coast of Texas on Galveston Block 300 an Apache-operated platform is producing 25 MMcfd and 628 bc/d from two wells drilled on blocks 300 and 301. The discovery well, Apache's Galveston 300 #1, was completed in November 1995 flowing 11.4 MMcfd and 330 bc/d from the RM-5 sand perforated at about 13,800 feet. Apache owns a 100% working interest in this acreage and is using a salvaged platform from another offshore block.

Newsline

Coastal Field Services Co., a subsidiary of The Coastal Corp., Houston, has acquired a one-third interest in Main Pass Gas Gathering Co., operator of the Main Pass Gas Gathering System serving the Main Pass region of the Gulf of Mexico, offshore Louisiana and Mississippi. The system has a throughput capacity of 358 MMcfd and so far has seen throughput of up to 200 MMcfd. Development in the area is expected to produce enough gas to exceed system capacity soon.

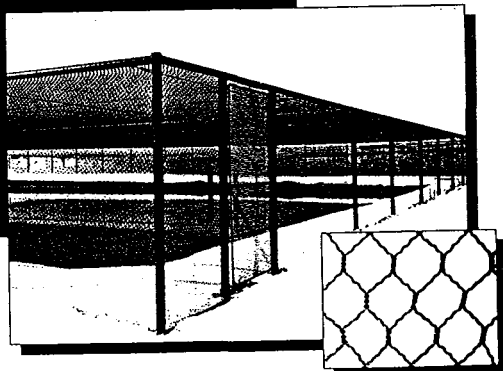
MIDCONTINENT

KCS Energy, Edison, N.J., will buy InterCoast Oil and Gas Co., owned by Mid-American Energy Co. of Des Moines, Iowa. InterCoast has 220 Bcfe of reserves in North Texas, Oklahoma and northern Louisiana on properties producing an average of 64 MMcfd

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coastal

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William A. Philipp, P.E.
Energy Department Manager
1-800-748-8500 or 354-8229
Jackson, MS



Riley Hagan, III, P.E.
Energy Department Manager
1-800-274-1907 or 429-1820
Shreveport, LA

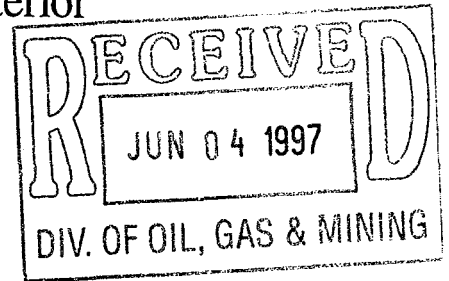
Deposit Guaranty National Bank and Commercial National Bank are subsidiaries of Deposit Guaranty Corp. Member FDIC



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



In Reply Refer To:
3100
SL-071010C
U-075174
UTU-70821
(UT-932)

JUN 3 1997

NOTICE

KCS Medallion Resources, Inc.	:	Oil and Gas
7130 South Lewis Avenue, Suite 700	:	SL-071010C, U075174,
Tulsa, OK 74136-5489	:	UTU-70821

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of InterCoast Oil and Gas Company to KCS Medallion Resources, Inc.

The following oil and gas lease files have been noted as to the name change: SL-071010C, U-075174, and UTU-70821. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

KCS Medallion Resources, Inc. is covered by nationwide surety Bond No. B05649 (BLM Bond No. NM2462).

Linda K. Sorenson

Acting Group Leader,
Minerals Adjudication Group

cc: Vernal District Office
MMS--Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Lisha Cordova (Suite 1210), Box 145801, SLC, UT 84114

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-FILE	6-FILE
2-GLH	7-KAS
3-DTS	8-SI
4-VLD	9-FILE
5-IRB	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☒ Operator Name Change ~~Only~~The operator of the well(s) listed below has changed, effective: 1-2-97TO: (new operator) KCS MEDALLION RESOURCES INC FROM: (old operator) INTERCOAST OIL AND GAS CO(address) 7130 S LEWIS AVE STE 700(address) 7130 S LEWIS AVE STE 700TULSA OK 74136TULSA OK 74136Phone: (918)488-8283Phone: (918)488-8283Account no. N2645 (6-6-97)Account no. N6760

WELL(S) attach additional page if needed:

Name: <u>CASTLE DRAW USA #1/GR</u>	API: <u>43-013-16218</u>	Entity: <u>8120</u>	S	<u>10</u>	T	<u>9S</u>	R	<u>17E</u>	Lease: <u>U075174</u>
Name: <u>CASTLE DRAW 2-J10/GR</u>	API: <u>43-013-30684</u>	Entity: <u>8121</u>	S	<u>10</u>	T	<u>9S</u>	R	<u>17E</u>	Lease: <u>UTU70821</u>
Name: <u>CASTLE DRAW USA 3-N10X</u>	API: <u>43-013-30994</u>	Entity: <u>9745</u>	S	<u>10</u>	T	<u>9S</u>	R	<u>17E</u>	Lease: <u>UTU70821</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(BLM Letter 6-3-97)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 5-5-97)*
- Yec 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) yes If yes, show company file number: #157795. *(eff. 6-17-94) * See comments.*
- Yec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(6-6-97)*
- Yec 6. **Cardex** file has been updated for each well listed above. *(6-6-97)*
- Yec 7. Well **file labels** have been updated for each well listed above. *(6-6-97)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(6-6-97)*
- Yec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- Sec 2. A **copy of this form** has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on 6/19/97 to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been **microfilmed**. Today's date: 6.20.97.

FILING

1. Copies of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

970606 BLM/SL Apr. 6-3-97.

970606 Dept. of Commerce "formerly Medallion Prod. Co. to Intercoast O&G to KCS Medallion Res. Inc."

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N2645

KCS MEDALLION RES INC
 7130 S LEWIS AVE STE 700
 TULSA OK 74136

REPORT PERIOD (MONTH/YEAR): 10 / 98

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
Well Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
CASTLE DRAW USA #1								
4301316218	08120	09S 17E 10	GRRV			U-075174		
CASTLE DRAW 2-J10								
4301330684	08121	09S 17E 10	GRRV			UTU-70821		
CASTLE DRAW USA 3-N10-X								
4301330994	09745	09S 17E 10	GRRV			UTU-70821		
TOTALS								

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

KCS Medallion Resources, Inc.

3. Address and Telephone No.

7130 S. Lewis Ave., Suite 700 Tulsa, OK 74136

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/4 SE/4 of Section 10-9S-17E

5. Lease Designation and Serial No.

UTU-075174

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Castle Draw #1

9. API Well No.

4301316218

10. Field and Pool, or Exploratory Area

Green River

11. County or Parish, State

Duchesne, Utah

2. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

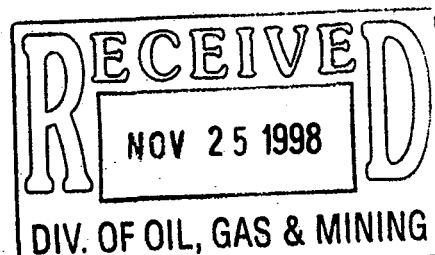
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Castle Draw #1, #2, #3
Monument Butte Field

Request is made for change of operator for this well. New operator is: Inland Production Company 410 Seventeenth St., Suite 700 Denver, CO 80202 (303) 893-0102

Effective December 1, 1998.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Vice President/Land

Date 11/19/98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations in any manner within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-075174

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.
CASTLE DRAW #1

9. API Well No.
43-013-16218

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

SE/SE Section 10, T09S, R17E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

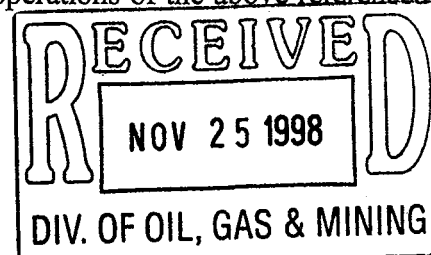
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective December 1, 1998, Inland Production Company will take over operations of the above referenced well. The previous operator was:

KCS Medallion Resources, Inc.
7130 S. Lewis Ave., Suite 700
Tulsa, OK 74136



Effective December 1, 1998, Inland Production Company is responsible under the terms & conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 11/23/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (435) 781-4400
Fax: (435) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

December 16, 1998

Inland Production Company
410 17th Street, Suite 700
Denver, CO 80202

Re: Well No. Castle Draw 1
SESE, Sec. 10, T9S, R17E
Lease U-075174
Duchesne County, Utah

Dear Ms Smith:

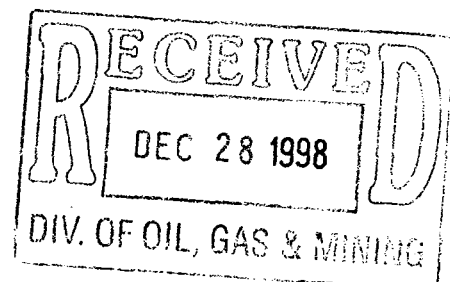
This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Inland Production Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager,
Minerals Resources

cc: Division of Oil, Gas & Mining
KCS Medallion Resources, Inc.



OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH ✓	7-SJ ✓
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

- ☒ Change of Operator (well sold)
- ☐ Designation of Agent
- ☐ Designation of Operator
- ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 12-1-98

TO: (new operator)

(address)

INLAND PRODUCTION COMPANY

410 17TH STREET STE 700

DENVER, CO 80202

Phone: (303)893-0102

Account no. N5160

FROM: (old operator)

(address)

KCS MEDALLION RES INC.

7130 S LEWIS AVE STE 700

TULSA, OK 74136

Phone: (918)488-8283

Account no. N2645

WELL(S) attach additional page if needed:

Name:	CASTLE DRAW USA #1	API:	43-013-16218	Entity:	08120	S	10	T	9S	R	17E	Lease:	U-075174 (POW)
Name:	CASTLE DRAW 2-J10	API:	43-013-30684	Entity:	08121	S	10	T	9S	R	17E	Lease:	UTU-70821 (POW)
Name:	CASTLE DRAW USA 3-N10	XAPI:	43-013-30994	Entity:	09745	S	10	T	9S	R	17E	Lease:	UTU-70821 (POW)
Name:		API:		Entity:		S		T		R		Lease:	
Name:		API:		Entity:		S		T		R		Lease:	
Name:		API:		Entity:		S		T		R		Lease:	
Name:		API:		Entity:		S		T		R		Lease:	

OPERATOR CHANGE DOCUMENTATION

1.

(r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form).

(Rec'd 11.25.98)
2.

(r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form).

(Rec'd 11.25.98)
3.

The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) If yes, show company file number:
4.

FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.

(Rec'd 12.28.98)
5.

Changes have been entered in the Oil and Gas Information System (3270) for each well listed above.

(1.7.99)
6.

Cardex file has been updated for each well listed above.

(1.7.99)
7.

Well file labels have been updated for each well listed above. (* new filing system)
8.

Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.

(1.5.99)
9.

A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

(12.1.98)

ENTITY REVIEW

- YDR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (12.1.98) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- I 2. A copy of this form has been placed in the new and former operator's bond files.
- I 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- I 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Today's date: _____.

FILING

- ✓ 1. Copies of all attachments to this form have been filed in each well file.
- ✓ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/8/223 Per marjie Herrman w/ BLM, they approved oper. change. Should receive approval after 1st of year.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-075174

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
CASTLE DRAW II UNIT

8. Well Name and No.
CASTLE DRAW 16-10-9-17

9. API Well No.
43-013-16218

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State

COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
SE/SE Section 10, T09S R17E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Name change**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to change the name of the Castle Draw USA #1 to the Castle Draw #16 10-9-17.

14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 2/2/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ALLEN TRUST 7-24	24	040S	020W	4301330888	4970	Fee	OW	P
WELLS DRAW ST 7-36	36	080S	150E	4301330934	9730	State	GW	P
JENSEN 1	21	080S	160E	4301316208	10521	Federal	NA	PA
PLEASANT VALLEY 1	21	080S	160E	4301330394	10520	Federal	OW	P
LAMBERT FED 1	22	080S	160E	4301316207	10522	Federal	OW	P
MONUMENT BUTTE ST 16-36R	36	080S	160E	4301310159	11804	State	OW	P
ASHLEY FED 10-24R	24	090S	150E	4301315781	11992	Federal	OW	P
ASHLEY FED 12-24R	24	090S	150E	4301315782	11993	Federal	OW	P
CASTLE PK ST 43-16	16	090S	160E	4301330594	1181	State	OW	P
FEDERAL 9-23	23	090S	160E	4301330654	2655	Federal	OW	P
FEDERAL 7-23	23	090S	160E	4301330662	10629	Federal	OW	S
CASTLE PEAK FED 6-23	23	090S	160E	4301330873	9700	Federal	OW	P
CASTLE PK FED 12-24	24	090S	160E	4301330588	2650	Federal	OW	S
MONUMENT BUTTE 1-3	03	090S	170E	4301330642	12391	Federal	OW	P
MONUMENT BUTTE 2-3	03	090S	170E	4301330810	12391	Federal	OW	P
CASTLE DRAW 16-10-9-17	10	090S	170E	4301316218	8120	Federal	OW	S
FEDERAL 15-1-B	15	090S	170E	4301331023	10201	Federal	OW	S
FRED MORRIS FED 19-1	19	090S	170E	4301330587	451	Federal	OW	S
GOVERNMENT FOWLER 20-1	20	090S	170E	4301330563	9555	Federal	OW	P
FED 41-30	30	090S	170E	4301330601	6095	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

June 30, 2005

Newfield Production Company
Attn: Kelly L. Donohoue
1401 Seventeenth Street, Suite 1000
Denver, Colorado 80202

Gentlemen:

The Sundance (Green River) Unit Agreement, Uintah County, Utah, was approved June 30, 2005. This agreement has been designated No. UTU82472X, and is effective July 1, 2005. The unit area embraces 11,143.86 acres, more or less.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Sundance (Green River) Unit will be covered by your nationwide (Utah) oil and gas bond No. 0056.

The following leases embrace lands included within the unit area:

UTU0075174	UTU39713	UTU65970*	UTU79013*
UTU16539*	UTU39714	UTU74404	UTU79014*
UTU16540	UTU44429	UTU74835	UTU80915
UTU17424*	UTU64806*	UTU74872*	UTU82205
UTU18043	UTU65969	UTU75234	

* Indicates lease to be considered for segregation by the Bureau of Land Management pursuant to Section 18 (g) of the unit agreement and Public Law 86-705.

All lands and interests by State of Utah, Cause No. 228-08 are fully committed.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

RECEIVED

JUL 0 / 2005

DIV. OF OIL, GAS & MINING

*Docket No
2005-009*

We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources. Certification-Determination, signed by the School and Institutional Trust Land Administration for the State of Utah, is attached to the enclosed agreement. We request that you furnish the State of Utah and all other interested principals with appropriate evidence of this approval.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Mary Higgins w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Trust Lands Administration
Division of Oil, Gas and Mining
Field Manager - Vernal w/enclosure
File - Sundance (Green River) Unit w/enclosure
Agr. Sec. Chron
Fluid Chron
Central Files

UT922:TAThompson:tt:06/30/2005

Entity Form 6
"C" Change from one existing entity to another existing entity

API	Well	Sec	Twsp	Rng	Entity	Entity Eff Date
4301316218	CASTLE DRAW 16-10-9-17	10	090S	170E	8120 to 14844	9/20/2005
4301330568	FEDERAL 8-10-9-17	10	090S	170E	8000 to 14844	9/20/2005
4301332502	FEDERAL 9-10-9-17	10	090S	170E	14325 to 14844	9/20/2005
4301331593	MON FED 11-11-9-17Y	11	090S	170E	11904 to 14844	9/20/2005
4301332486	FEDERAL 5-11-9-17	11	090S	170E	14285 to 14844	9/20/2005
4301332510	FEDERAL 13-11-9-17	11	090S	170E	14273 to 14844	9/20/2005
4301332544	FEDERAL 12-11-9-17	11	090S	170E	14613 to 14844	9/20/2005
4301332704	FEDERAL 12-14-9-17	14	090S	170E	14786 to 14844	9/20/2005
4301331023	FEDERAL 15-1-B	15	090S	170E	10201 to 14844	9/20/2005
4304734494	FEDERAL 1-31-8-18	31	080S	180E	13927 to 14844	9/20/2005
4304734495	FEDERAL 2-31-8-18	31	080S	180E	13959 to 14844	9/20/2005
4304734496	FEDERAL 3-31-8-18	31	080S	180E	13915 to 14844	9/20/2005
4304734497	FEDERAL 4-31-8-18	31	080S	180E	13942 to 14844	9/20/2005
4304734498	FEDERAL 5-31-8-18	31	080S	180E	13898 to 14844	9/20/2005
4304734499	FEDERAL 6-31-8-18	31	080S	180E	13960 to 14844	9/20/2005
4304734500	FEDERAL 7-31-8-18	31	080S	180E	13925 to 14844	9/20/2005
4304734501	FEDERAL 11-31-8-18	31	080S	180E	13924 to 14844	9/20/2005
4304734502	FEDERAL 12-31-8-18	31	080S	180E	13958 to 14844	9/20/2005
4304734503	FEDERAL 13-31-8-18	31	080S	180E	14324 to 14844	9/20/2005
4304734504	FEDERAL 8-31-8-18	31	080S	180E	13961 to 14844	9/20/2005
4304734930	FEDERAL 10-31-8-18	31	080S	180E	13986 to 14844	9/20/2005
4304734931	FEDERAL 9-31-8-18	31	080S	180E	13963 to 14844	9/20/2005
4304731116	NGC ST 33-32	32	080S	180E	6210 to 14844	9/20/2005
4304732500	STATE 31-32	32	080S	180E	11645 to 14844	9/20/2005
4304732685	SUNDANCE ST 5-32	32	080S	180E	11781 to 14844	9/20/2005
4304732740	SUNDANCE ST 1-32R-8-18	32	080S	180E	11886 to 14844	9/20/2005
4304732741	SUNDANCE ST 3-32	32	080S	180E	12059 to 14844	9/20/2005
4304732827	SUNDANCE ST 4-32	32	080S	180E	12106 to 14844	9/20/2005
4304734458	SUNDANCE 7-32-8-18	32	080S	180E	13987 to 14844	9/20/2005
4304734459	SUNDANCE 8-32-8-18	32	080S	180E	14047 to 14844	9/20/2005
4304734460	SUNDANCE 9-32-8-18	32	080S	180E	13988 to 14844	9/20/2005
4304734461	SUNDANCE 11-32-8-18	32	080S	180E	13962 to 14844	9/20/2005
4304734462	SUNDANCE 12-32-8-18	32	080S	180E	14031 to 14844	9/20/2005
4304734463	SUNDANCE 13-32-8-18	32	080S	180E	13964 to 14844	9/20/2005
4304734464	SUNDANCE 14-32-8-18	32	080S	180E	14046 to 14844	9/20/2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-075174

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
SUNDANCE UNIT

8. WELL NAME and NUMBER:
CASTLE DRAW 16-10-9-17

9. API NUMBER:
4301316218

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 660 FSL 660 FEL COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 10, T9S, R17E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/07/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Status report for time period 10-10-07 - 10-12-07

Subject well had completion procedures-tubing leak repair. See attached daily activity report.

NAME (PLEASE PRINT) Kathy Chapman

TITLE Office Manager

SIGNATURE

DATE 02/07/2008

(This space for State use only)

RECEIVED

FEB 08 2008

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

CASTLE DRAW 16-10-9-17**8/1/2007 To 12/30/2007****10/10/2007 Day: 1****Tubing Leak**

NC #2 on 10/9/2007 - MIRU NC #2. Hot oiler had pumped 100 BW down csg @ 250°. Could not get well to quit flowing. Pump 20 BW down tbg @ 2900 psi. Soft seat rods & pump 30 BW @ 2900 psi (no test). Flush tbg & rods w/ 40 BW @ 250°. TOOH w/ rods as follows: 1 1/2" polished rod, 6' X 7/8" pony rod, 60- 7/8" plain rods, 147- 3/4" plain rods, 6' X 3/4" pony rod, 1 1/4" rod pump. LD all 7/8" rods & 60 3/4" plain rods to be replaced w/ guided rods. SDFN.

10/11/2007 Day: 2**Tubing Leak**

NC #2 on 10/10/2007 - ND wellhead. Release TA. NU BOPs. RU rig floor. TOOH w/ tbg (looking for hole & tallying). Found hole in jt # 163. LD & replace jts 159- 168. Had to flush tbg twice w/ 20 BW each on TOOH. TIH w/ tbg as detailed below & standing valve in place, testing tbg after each 40 jts. Final test of 3000 psi on bottom (good test). RU sandline. RIH w/ fishing tool on sandline to retrieve standing valve. RD sandline. RD rig floor. ND BOPs. Set TA @ 5280' w/ 16000# tension. NU wellhead. Flush tbg w/ 60 BW @ 250°. SDFN.

10/12/2007 Day: 3**Tubing Leak**

NC #2 on 10/11/2007 - PU & prime Central Hydraulic 1 1/2" X 2 1/2" X 13' X 16' RHAC pump. TIH w/ rods as detailed below. RU pumping unit. Fill tbg w/ 2 BW & test to 200 psi. Stroke test pump w/ unit to 800 psi (good test). PWOP @ 11:00 AM w/ 64" SL & 5 1/2 SPM. Est 222 BWTR. Final Report!

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL 660 FEL
SESE Section 10 T9S R17E

5. Lease Serial No.

USA UTU-075174

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
SUNDANCE UNIT

8. Well Name and No.
CASTLE DRAW 16-10-9-17

9. API Well No.
4301316218

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above reference well was put on production 10-9-07 after tubing leak repair.

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Kathy Chapman

Signature

Title

Office Manager

Date

01/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

FEB 06 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-075174
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: CASTLE DRAW 16-10-9-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 10 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013162180000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/7/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 05/06/2013. 05/06/2013 pumped 20 bbls Anguard down casing. Initial MIT on the above listed well. On 05/07/2013 the casing was pressured up to 1150 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09954		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 23, 2013		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 5/8/2013	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 5 / 7 / 13

Test conducted by: Brendan Curry

Others present: _____

-09954

Well Name: <u>Castle Draw 16-10-9-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Greater Monument Butte</u>		
Location: <u>16</u> Sec: <u>10</u> T <u>1</u> N <u>15</u> R <u>17</u> E/W	County: <u>Duchesne</u> State: <u>UT</u>	
Operator: <u>Newfield Production CO</u>		
Last MIT: <u>/ /</u>	Maximum Allowable Pressure: _____ PSIG	

Is this a regularly scheduled test? ☐ Yes ☒ No
 Initial test for permit? ☒ Yes ☐ No
 Test after well rework? ☐ Yes ☒ No
 Well injecting during test? ☐ Yes ☒ No If Yes, rate: 0 bpd

Pre-test casing/tubing annulus pressure: _____ psig

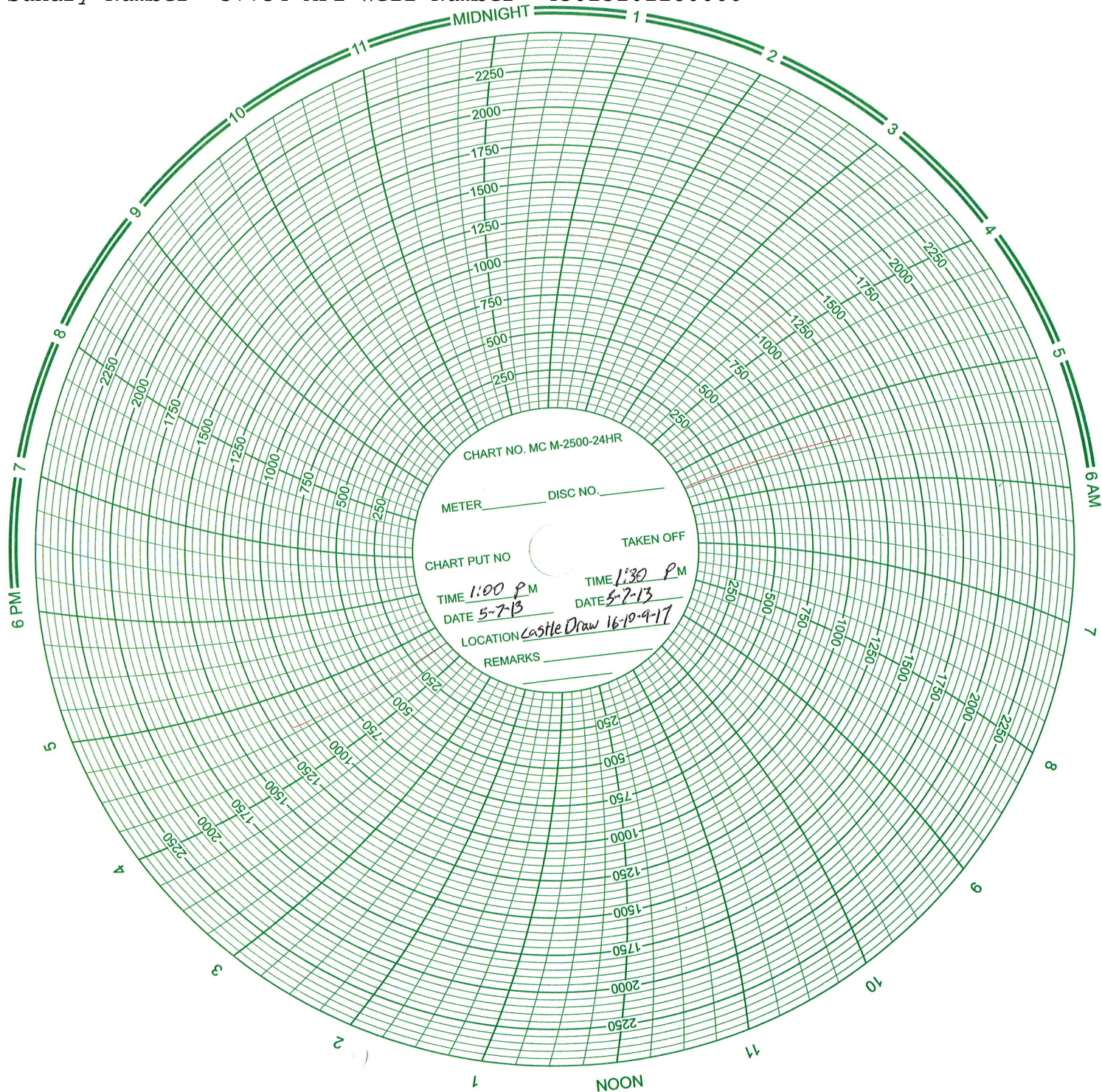
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE		
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING	ANNULUS PRESSURE		
0 minutes	<u>1150</u> psig	psig	psig
5 minutes	<u>1150</u> psig	psig	psig
10 minutes	<u>1150</u> psig	psig	psig
15 minutes	<u>1150</u> psig	psig	psig
20 minutes	<u>1150</u> psig	psig	psig
25 minutes	<u>1150</u> psig	psig	psig
30 minutes	<u>1150</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test ? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Daily Activity Report**Format For Sundry****CASTLE DRAW 16-10-9-17****3/1/2013 To 7/30/2013****4/19/2013 Day: 1****Conversion**

NC #3 on 4/19/2013 - Rod Rig To Loc, Send Crew In To Do Timesheets. - 3:00PM-5:00PM Rig Move, 5:00PM Pull Rig Onto Loc, Could Not Rig Up Do To Loc Layout, Berm To Close To Well Head To Pull Rig In, 5:00PM Sent Crew To Office To Do Timesheets, 6:00PM-6:30PM C/Tvl

Daily Cost: \$0**Cumulative Cost:** \$3,335

4/22/2013 Day: 2**Conversion**

NC #3 on 4/22/2013 - Psr Tst Tbg, TOO H W/ Rod String, N/U BOPs, Release T/A, Tag Fill, TOO H W/ Tbg, RIH W/ Rod String. - 5:30AM-6:00AM C/Tvl, 6:00AM Rig Up NC#3, OWU, R/D Pmp Unit, R/U Rod Eqp, Pmp 65BW Down Csg @ 250*, L/D Polish Rod, Flush W/ 30BW Down Csg, Soft Seat Pmp, Prs Tst Tbg To 3000psi, Good Tst, TOO H W/ Rod String, 1 1/2X22' Polish Rod, 1-4' 3/4 Pony, 101-3/4 4 Pers, 87-3/4 Slick Rods(One More Then Shown On Report), 20-3/4 4 Pers, 6-1 1/2 Wt Bars, & Rod Pmp, R/D Rod Eqp, N/D W/H-D, P/U 10' Tbg Sub, N/U BOPs, Rig Up Tbg Eqp, Release T/A, P/U & RIH W/ Tbg To 5408, Tally Tbg Out Of Hole, Tbg Tally Off One Jt, Tagged Fill @ 5445.31' , 12' Below Btm Set Of Perfs, RIH W/ Kill String, R/U Rig Pmp, Prep For Cement Job, SWI, 7:00PM CSDFN, 7:00PM-7:30PM C Tvl.

Daily Cost: \$0**Cumulative Cost:** \$11,957

4/23/2013 Day: 3**Conversion**

NC #3 on 4/23/2013 - TOO H W/ Kill String, RIH W/ RBP, Dump Sand, TOO H, P/U C/R, RIH & Set, Get Injection Rates-GG1=1/4BPM@2500psi, GG=2 1/2BPM@500psi - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOO H W/ Kill String, P/U & RIH W/ Weatherford 5 1/2 RBP, Set RBP @ 3862', Get Off Plg, POOH W/ 2jts tbg, Dump 4sx Of Sand On Top Of Plg, Sand Plugged Tbg Up, Work To Free With No Luck, TOO H Untill We Hit Sand, Work To Free & Free Up, Pmp 10BW To Displace Out Of Tbg, TOO H, P/U & RIH W/ Weatherford Cast Iron Cement Retainer, RIH To 3740', Work To Set C/R, Set @ 3740', Psr Tst Tbg To 3000psi, Sting Out Of C/R, Release Psr, Sting Back Into C/R, Get Injection Rate On The GG1 Perfs, Inject 1/4bbl Per Min @ 2500psi, Bleed Off Psr, Sting Out Of C/R, Shut Pipe Rams, Get Injection Rate On The GG Pers, Inject 2 1/2bbbls Per Min @ 500psi, SWI, Wait On Baker For Squeeze, Wash & Clean Rig, 5:30PM C/SDFN, 5:30PM-6:00PM C/Tvl.

Daily Cost: \$0**Cumulative Cost:** \$19,509

4/24/2013 Day: 4**Conversion**

NC #3 on 4/24/2013 - R/U Baker For Squeeze, Squeeze GG1 & GG, SWI, Wait On Cement. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, Rig Up Baker For Squeeze, Have Safety Meeting W/ All On Loc, Get Injection Rates, Start Job, Pmp 10bbbls Cement, Squeeze 2bbbls Into GG1, Locked Up & Psred Up To 2500psi, Sting Out Of C/R, Reverse Cement Out Of Tbg, R/D Baker From Tbg, POOH To 3523', R/U Baker & Squeeze Perfs GG, Pmp 10bbbls Lead Cement W/ 1%Cacl2, Pmp 11.5bbbls Tail"G" Cement, Shut Down & Start 4 Times To Stage Cement, Stage In 10bbbls Cement, Check Squeeze, Held 1500psi, Reverse All Cement Out Of Tbg, Psr Well Up To

1300psi, SWI, R/D Baker & Release, Ready Rig To Drlg Cement & Plgs, Clean Rig, 5:00PM
CSDFN, 5:00PM-5:30PM C/Tvl.

Daily Cost: \$0

Cumulative Cost: \$25,231

4/26/2013 Day: 6**Conversion**

NC #3 on 4/26/2013 - TOO H W/ Bit, P/U & RIH W/ Retrieving Head, Could Not Latch Onto Plg, Work Tbg W/ No Luck, TOO H, Nose Cone Off C/R Stuck In Retrieving Head, TIH, Release Plg, TOO H, TIH W/ Arrow Set, Brake & Dope Each Conn W/ Lubon 404G Dope - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOO H W/ Metal Muncher Bit, P/U & RIH W/ Retrieving Tool, R/U H/Oiler & Pmp 50BW To Clean Hole, Try To Latch Onto RBP W/ No Luck, Pmp 20BW & Work Tbg To Latch On W/ No Luck, TOO H W/ Retrieving Tool, Nose Cone Off C/R Stuck In Retrieving Head, Clean Out, P/U & RIH, Latch Onto RBP, Circ Btms up, Release RBP, TOO H, Plg Slightly Dragging Out Of Hole, L/D RBP, & Retrieving Head, P/U & RIH W/ Guid Collar, X/N Nipple, 2 3/4 Tbg Pup, 2 7/8X2 3/8 XO, Pkr, On/Off Tool, S/N, & 70jts 2 7/8 Tbg, Brake & Dope Each Conn W/ Lobon 404G, SWI, Send Crew Into Office To Fill Out Time Sheets, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOO H W/ Metal Muncher Bit, P/U & RIH W/ Retrieving Tool, R/U H/Oiler & Pmp 50BW To Clean Hole, Try To Latch Onto RBP W/ No Luck, Pmp 20BW & Work Tbg To Latch On W/ No Luck, TOO H W/ Retrieving Tool, Nose Cone Off C/R Stuck In Retrieving Head, Clean Out, P/U & RIH, Latch Onto RBP, Circ Btms up, Release RBP, TOO H, Plg Slightly Dragging Out Of Hole, L/D RBP, & Retrieving Head, P/U & RIH W/ Guid Collar, X/N Nipple, 2 3/4 Tbg Pup, 2 7/8X2 3/8 XO, Pkr, On/Off Tool, S/N, & 70jts 2 7/8 Tbg, Brake & Dope Each Conn W/ Lobon 404G, SWI, Send Crew Into Office To Fill Out Time Sheets, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOO H W/ C/R Spear, P/U & RIH W/ RBS Metal Muncher Bit, Bit Sub & Tbg, Tag Cement Top @ 3540', R/D Tbg Eqp, R/U Pwr Swvl, R/U Rig Pmp, Brake Circulation, Drill Cement To 3643 & Fell Through, RIH To C/R, Circulate Hole Clean, SWI, R/U BMW H/Oiler, Psr Tst Perfs GG To 1400psi For 30min, Good Tst, OWU, Drill C/R, Drill Time Was 4hrs, RIH, Tag Cement @ 3780' Drill Nose Cone Of C/R & Cement To 3800, Fell Through, RIH & Tag Sand, Wash Sand To Plg @ 3862', SWI, R/U H/Oiler & Psr Tst Perfs GG! & GG To 1500psi For 15min, Good Tst, R/D Pwr Swvl, R/U Tbg Eqp, TOO H W/ 4jts Tbg, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOO H W/ C/R Spear, P/U & RIH W/ RBS Metal Muncher Bit, Bit Sub & Tbg, Tag Cement Top @ 3540', R/D Tbg Eqp, R/U Pwr Swvl, R/U Rig Pmp, Brake Circulation, Drill Cement To 3643 & Fell Through, RIH To C/R, Circulate Hole Clean, SWI, R/U BMW H/Oiler, Psr Tst Perfs GG To 1400psi For 30min, Good Tst, OWU, Drill C/R, Drill Time Was 4hrs, RIH, Tag Cement @ 3780' Drill Nose Cone Of C/R & Cement To 3800, Fell Through, RIH & Tag Sand, Wash Sand To Plg @ 3862', SWI, R/U H/Oiler & Psr Tst Perfs GG! & GG To 1500psi For 15min, Good Tst, R/D Pwr Swvl, R/U Tbg Eqp, TOO H W/ 4jts Tbg, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl.

Daily Cost: \$0

Cumulative Cost: \$41,895

4/29/2013 Day: 7**Conversion**

NC #3 on 4/29/2013 - RIH W/ Tbg, Brake & Dope Each Conn. W/ Lubon 404G, Psr Tst Tbg, N/D BOPs, N/U W/H-D, Pmp Pkr Fluid, Set Pkr, Prs Tst Csg. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TIH W/ Tbg, Brake & Dope Each Conn. W/ Lubon 404G Dope(Guide Collar, 4' 2 3/8 Tbg Sub, XO, Pkr, On/Off Tool, S/N, 152Jts 2 7/8 J-55 Tbg), RIH W/ 20 Extra Jts Out Of Derrick, L/D 20Jts tbg, Pmp 15BW Pad, Drop S/Vlve, Psr Tst Tbg To 3000psi, Held For One hour(Good Tst), R/U S/Lne W/ Baby Red Fishing Tool, P/U & RIH, Fish S/Vlve, L/D & R/D S/Lne, P/U 10' Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D, Pmp 85BW W/ Pkr Fluid, N/D W/H-D, P/U & Set T/A In 17K# Tension, L/D 10' Tbg Sub, N/U W/H-D, Fill Csg W/ 10BW, Psr Tst Csg To 1500psi, Psr Fell To 1100psi & Bumped Back Up To 1500psi Three Times, SWI,

6:00PM CSDFN, 6:00PM-6:30PM C/Tvl

Daily Cost: \$0**Cumulative Cost:** \$49,617

4/30/2013 Day: 8**Conversion**

NC #3 on 4/30/2013 - Try To Get Csg To Psr Tst W/ No Luck, Psr Bleed Off @ 3.3psi Per Min, TOO H W/ Pkr, Replace & RIH, Psr Tst Tbg. - 5:30AM-6:00AM C/Tvl, 6:00AM Check Psr On Csg, Psr @ 400psi, R/U BMW H/Oiler & Bump Psr To 1500psi, Psr Bleeding Off To 900psi @ 3.4psi Per Min, Psr Back Up To 1500psi, Blead Off To 1000psi @ 3.2psi Per Min, Bumped Back Up To 1500psi & Blead Off To 1000psi @ 3.3psi Per Min, N/D W/H-D, P/U 10'Tbg Sub, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Release Pkr, TOO H W/ Pkr, L/D Pkr & P/U New Weatherford 5 1/2 Arrow Set, RIH W/ Same Tally, Pmp 15BW Pad, Drop S/Vlve, Fill W/ 27BW, Psr Tst Tbg To 3000psi, Psr Fell To 2920psi & Held For 15min, Check Psr in AM, SWI, 7:00PM CSDFN, 7:00PM-7:30PM C/Tvl

Daily Cost: \$0**Cumulative Cost:** \$57,739

5/2/2013 Day: 9**Conversion**

NC #3 on 5/2/2013 - Psr Tst Tbg, Fish S/Vlve, Pmp Pkr Fluid, Set Pkr, Psr Tst Csg. - 5:30AM-6:00AM C/Tvl, 6:00AM , Csg Psr @ 900psi, Psr Csg Up To 1500psi, Bled Off To 1010 @ .85psi Per Min, Pumped Csg Psr Back Up To 1500psi, Blead Off To 1300psi @ 2.66psi Per Min, N/D W/H-D, Pull Up 10' Tbg Sub, N/U BOPs, R/U Rig Flr, R/U Rod Eqp, Release Pkr, TOO H W/ 39jts Tbg, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, Set Pkr In 15k# Tension @3546', N/U W/H-D, Fill Csg, Air Out, Psr Tst Csg To 1500psi, Dropped To 1340psi @ .33psi Per Min, SWI, 7:00PM CSDFN, 7:00PM-7:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM , Csg Psr @ 900psi, Psr Csg Up To 1500psi, Bled Off To 1010 @ .85psi Per Min, Pumped Csg Psr Back Up To 1500psi, Blead Off To 1300psi @ 2.66psi Per Min, N/D W/H-D, Pull Up 10' Tbg Sub, N/U BOPs, R/U Rig Flr, R/U Rod Eqp, Release Pkr, TOO H W/ 39jts Tbg, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, Set Pkr In 15k# Tension @3546', N/U W/H-D, Fill Csg, Air Out, Psr Tst Csg To 1500psi, Dropped To 1340psi @ .33psi Per Min, SWI, 7:00PM CSDFN, 7:00PM-7:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM , Tbg Psr @ 2750psi, R/U BMW H/Oiler, Bumped Up To 3000psi, Held For One Hour, R/U S/Lne W/ Fishing Tool, P/U & RIH, Fish S/Vlve, POOH & L/D & R/D, R/D Rod Eqp, N/D BOPs, P/U 10'Tbg Sub, N/U W/H-D, Pmp 75BW W/ Pkr Fluid In It, N/D W/H-D, Set Pkr In 17K# Tension, L/D Tbg Sub, N/U W/H-D, Psr Tst Csg To 1500psi, Bled Off To 1075, Bled Off @ 3.15psi Per Min, Bumped Back Up To 1500psi, Bled off To 1075, Bled Off @ .51psi Per Min, Bumped Back Up To 1500psi, Bled Off To 1200psi @ .55psi Per Min, Was Starting To Slow Down, Bumped Back Up To 1500psi, SWI, Check Psr In AM, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM , Tbg Psr @ 2750psi, R/U BMW H/Oiler, Bumped Up To 3000psi, Held For One Hour, R/U S/Lne W/ Fishing Tool, P/U & RIH, Fish S/Vlve, POOH & L/D & R/D, R/D Rod Eqp, N/D BOPs, P/U 10'Tbg Sub, N/U W/H-D, Pmp 75BW W/ Pkr Fluid In It, N/D W/H-D, Set Pkr In 17K# Tension, L/D Tbg Sub, N/U W/H-D, Psr Tst Csg To 1500psi, Bled Off To 1075, Bled Off @ 3.15psi Per Min, Bumped Back Up To 1500psi, Bled off To 1075, Bled Off @ .51psi Per Min, Bumped Back Up To 1500psi, Bled Off To 1200psi @ .55psi Per Min, Was Starting To Slow Down, Bumped Back Up To 1500psi, SWI, Check Psr In AM, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl

Daily Cost: \$0**Cumulative Cost:** \$65,631

5/6/2013 Day: 11**Conversion**

NC #3 on 5/6/2013 - Csg Psr @ 1300psi, OWU, TIH To 4752', Wait On Haliburton - 5:30AM-

6:00AM C/Tvl, 6:00AM Csg Psr @ 1300psi(Good Tst, OWU, N/D W/H-D, N/U BOPs, R/U Rig Flr, Release Pkr, R/U Rod Eqp, RIH W/ Tbg To 4752', P/U 10' Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D, Wait On Halliburton To Pmp Angaurd. Halliburton Called & Didnt Have All Materials Needed To Pmp & Put Pmp Job Off Untill Tomarrow Morn. SWI, 11:30AM CSDFN, 11:30AM-12:00PM C/Tvl

Daily Cost: \$0

Cumulative Cost: \$77,965

5/7/2013 Day: 12**Conversion**

NC #3 on 5/7/2013 - R/U Halliburton & Pmp AnGaurd, Set Pkr, Psr Tst Csg, Good Tst @ 1300psi, Clean Rig, RDMO NC#3 - Initial MIT on the above listed well. On 05/07/2013 the casing was pressured up to 1150 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09954 - Initial MIT on the above listed well. On 05/07/2013 the casing was pressured up to 1150 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09954 - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, R/U Halliburton To Pmp AnGaurd, Fill W/ 10BW, Pmp 20bbls AnGaurd, Displace W/ 30BW, N/D W/H-D, P/U & Set Pkr In 15k# Tension, L/D 10' Tbg Sub, N/U W/H-D, R/D Halliburton, R/U BMW H/Oiler & Psr Csg To 1500psi, Psr Dropped To 1300psi In 4hours, Stabilized & Held 1300psi For One Hour(Good Tst), R/D NC#3, Wash & Clean Rig W/ H/Oiler, Move NC#3 To Yard For Maitanice. 5:30PM CSDFN, 5:30PM-6:00PM C/Tvl. Final Report. Well Ready For MIT - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, R/U Halliburton To Pmp AnGaurd, Fill W/ 10BW, Pmp 20bbls AnGaurd, Displace W/ 30BW, N/D W/H-D, P/U & Set Pkr In 15k# Tension, L/D 10' Tbg Sub, N/U W/H-D, R/D Halliburton, R/U BMW H/Oiler & Psr Csg To 1500psi, Psr Dropped To 1300psi In 4hours, Stabilized & Held 1300psi For One Hour(Good Tst), R/D NC#3, Wash & Clean Rig W/ H/Oiler, Move NC#3 To Yard For Maitanice. 5:30PM CSDFN, 5:30PM-6:00PM C/Tvl. Final Report. Well Ready For MIT **Finalized**

Daily Cost: \$0

Cumulative Cost: \$101,622

Pertinent Files: [Go to File List](#)

[illegible]

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-075174
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: CASTLE DRAW 16-10-9-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 10 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013162180000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/17/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> The above reference well was put on injection at 1:15 PM on 05/17/2013. EPA # UT22197-09954 </div> <div style="width: 35%; text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 04, 2013 </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 5/20/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-075174
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: CASTLE DRAW 16-10-9-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 10 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013162180000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/19/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: 1 YR MIT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 1 YR MIT performed on the above listed well. On 03/19/2015 the casing was pressured up to 1092 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 1440 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-09954		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 08, 2015		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 4/6/2015	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 3 / 19 / 15Test conducted by: JOHNNY DANIELS

Others present: _____

Well Name: <u>CASTLE DRAW 16-10-9-17</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>GREATER MONUMENT BUTTE</u>		
Location: <u>SE/SE</u> Sec: <u>10</u> T <u>9</u> N <u>(S)</u> R <u>17</u> <u>(E)</u> W County: <u>DUCHESE</u> State: <u>UT</u>		
Operator: <u>NEWFIELD EXPLORATION</u>		
Last MIT: <u>/ /</u>	Maximum Allowable Pressure: _____ PSIG	

Is this a regularly scheduled test? ☒ Yes ☐ No
 Initial test for permit? ☐ Yes ☒ No
 Test after well rework? ☐ Yes ☒ No
 Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0/1440 psig

MIT DATA TABLE		Test #1	Test #2	Test #3
TUBING		PRESSURE		
Initial Pressure		1440 psig	psig	psig
End of test pressure		1440 psig	psig	psig
CASING / TUBING		ANNULUS PRESSURE		
0 minutes		1098 psig	psig	psig
5 minutes		1097 psig	psig	psig
10 minutes		1095 psig	psig	psig
15 minutes		1095 psig	psig	psig
20 minutes		1094 psig	psig	psig
25 minutes		1093 psig	psig	psig
30 minutes		1092 psig	psig	psig
_____ minutes		psig	psig	psig
_____ minutes		psig	psig	psig
RESULT		<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

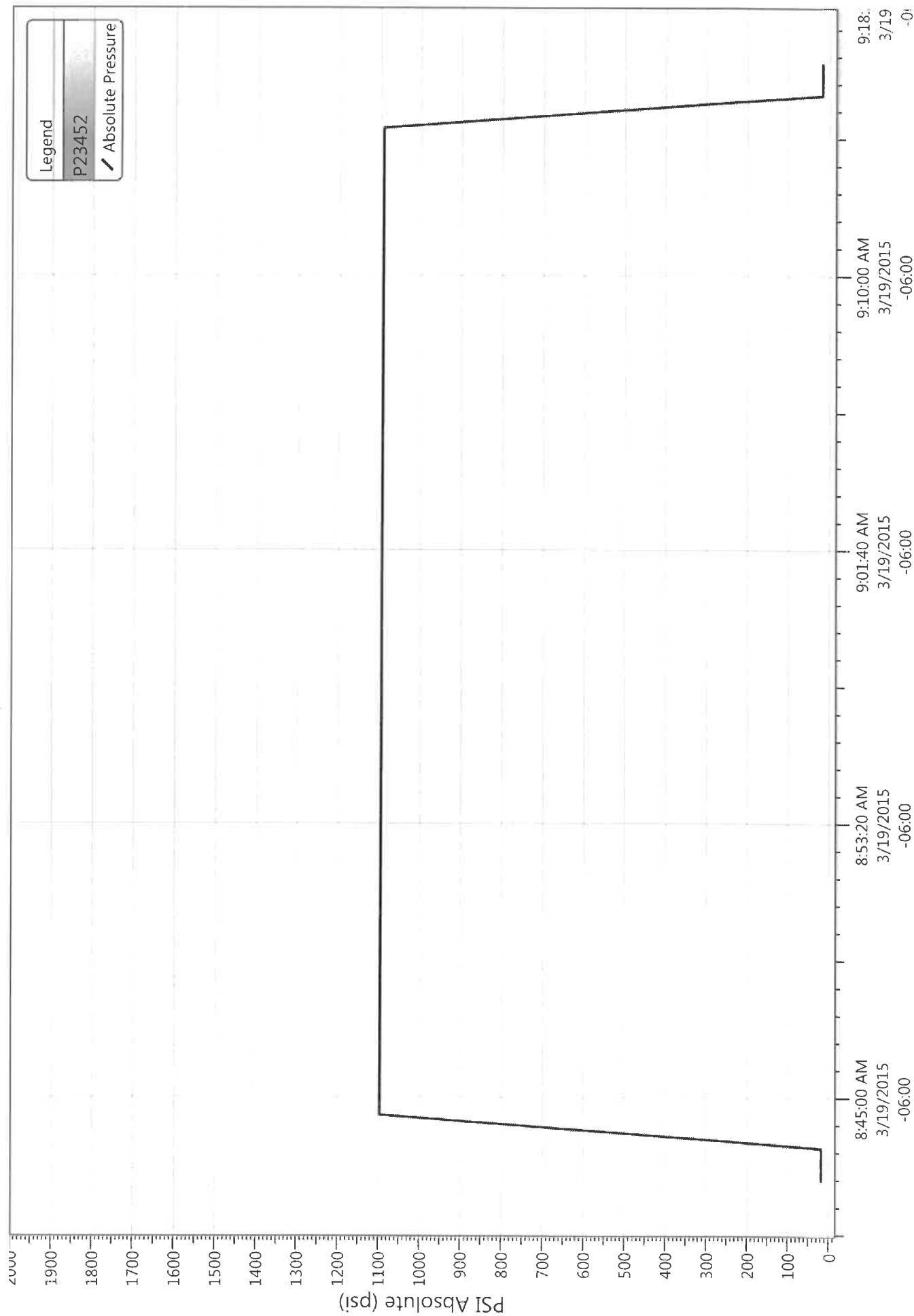
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

Castle Draw 16-10-9-17

3/19/2015 8:42:08 AM



Spud Date: 7/12/65
 Put on Production: 9/18/65
 GL:5166' KB:5178'

Castle Draw 16-10-9-17

Initial Production: 190 BOPD

SURFACE CASING

CSG SIZE: 9-5/8"
 GRADE: J-55
 WEIGHT: 36#
 LENGTH:
 DEPTH LANDED: 312'
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 190 sxs 50-50 Pozmix cement..

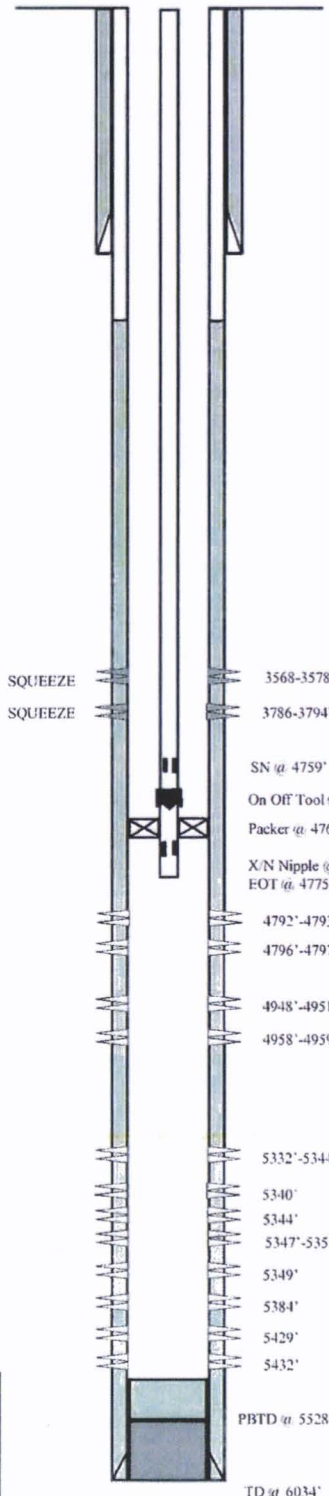
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH:
 DEPTH LANDED: 5562'
 HOLE SIZE: 8 3/4"
 CEMENT DATA: 660 cu. Ft. 50-50 Pozmix
 CEMENT TOP AT:

TUBING

SIZE GRADE/WT.: 2-7/8" x J-55 / 6.5#
 NO. OF JOINTS: 152 jts (4747')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4759' KB
 ON-OFF TOOL AT: 4760.1'
 ARROW #1 PACKER CE AT: 4764'
 XO 2-3/8 x 2-7/8 J-55 AT: 4768.9'
 TBG PUP 2-3/8 J-55 AT: 4769.4'
 X/N NIPPLE AT: 4773.5'
 TOTAL STRING LENGTH: EOT @ 4775.14'

Injection Wellbore Diagram



FRAC JOB

8-24-65 5340', 5344', 5349', 5384', 5429', & 5432'
 Frac as follows: 10,800# 20-40 sand + 1500# 8-12 beads in 370 bbls diesel frac fluid. Avg. treating press. 5300 psi @ 9 BPM. ISIP- 1600 psi.
 8-31-65 5332'-5351' Frac zone as follows:
 11,400# 20-40 sand + 1000# 8-12 beads in 348 bbls diesel frac fluid. Avg. treating press. 5400 psi @ 11 BPM.
 9-03-65 4948'-4959' Frac zone as follows:
 11,500# 20-40 sand + 1500# 8-12 beads in 386 bbls diesel frac fluid. Avg. treating press. 4700 psi @ 12.7 BPM.
 9-07-65 4792'-4797' Frac zone as follows:
 8,000# 20-40 sand + 1000# 8-12 beads in 273 bbls diesel frac fluid. Avg. treating press. 5000 psi @ 12 BPM.
 10-30-68 3568'-3794' Frac zone as follows: ??
 10-11-07 Tubing Leak. Updated rod & tubing details
 04-25-13 3568-3578' Cement Squeeze w/ 43.5 sxs cement
 3786-3794'
 05-06-13 ANGARD R/U Halliburton To Pmp AnGaurd. Fill W/ 10BW, Pmp 20bbls AnGaurd, Displace W/ 30BW, N/D W/H-D, P/U & Set Pkr In 15k# Tension, L/D 10' Tbg Sub, N/U W/H-D, R/D Halliburton, R/U BMW H-Oiler & Pkr Csg To 1500psi, Pkr Dropped To 1300psi In 4hours, Stabilized & Held 1300psi For One Hour(Good Tst)
 05/06/13 Convert to Injection Well
 05/07/13 Conversion MIT Finalized -- update tbg detail

PERFORATION RECORD

Date	Depth Range	SPF	Holes
8-22-65	5384', 5429', 5432'	8 SPF	24 holes
8-27-65	5344', 5340', 5349'	8 SPF	24 holes
8-30-65	5332'-5344'	2 SPF	16 holes
8-30-65	5347'-5351'	2 SPF	16 holes
9-03-65	4948'-4951'	10 SPF	30 holes
9-03-65	4958'-4959'	10 SPF	20 holes
9-06-65	4792'-4793'	10 SPF	20 holes
9-06-65	4796'-4797'	10 SPF	20 holes
10-28-68	3786-3794'	4 SPF	24 holes
10-28-68	3568-3578'	4 SPF	40 holes
04/25/13	3786-3794'	Squeeze	
04/25/13	3568-3578'	Squeeze	

NEWFIELD

Castle Draw 16-10-9-17

660 FSL & 660 FEL

SESE Section 10-T9S-R17E

Duchesne Co, Utah

API #43-013-16218 Lease: U-075174

LCN 05/08/13

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-075174
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: CASTLE DRAW 16-10-9-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 10 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013162180000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/19/2016	<input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: 1 YR MIT	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 1 YR MIT performed on the above listed well. On 02/19/2016 the casing was pressured up to 1017 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 1440 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-09954		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874
SIGNATURE N/A		TITLE Water Services Technician
DATE 2/24/2016		

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 25, 2016

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 2 / 19 / 16
Test conducted by: Riley B-gly
Others present: _____

-09954

Well Name: <u>Castle draw</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>16</u> Sec: <u>10</u> T <u>9</u> N/S R <u>17</u> E/W County: <u>Pueblo</u> State: <u>UT</u>		
Operator: _____		
Last MIT: <u>/ /</u>	Maximum Allowable Pressure: <u>1488</u>	PSIG

Is this a regularly scheduled test? ☒ Yes ☐ No
Initial test for permit? ☐ Yes ☒ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1021 / 1445 psig

MIT DATA TABLE		Test #1	Test #2	Test #3
TUBING		PRESSURE		
Initial Pressure	<u>1445</u>	psig	psig	psig
End of test pressure	<u>1440</u>	psig	psig	psig
CASING / TUBING		ANNULUS PRESSURE		
0 minutes	<u>1021</u>	psig	psig	psig
5 minutes	<u>1021</u>	psig	psig	psig
10 minutes	<u>1020</u>	psig	psig	psig
15 minutes	<u>1019</u>	psig	psig	psig
20 minutes	<u>1018</u>	psig	psig	psig
25 minutes	<u>1017</u>	psig	psig	psig
30 minutes	<u>1017</u>	psig	psig	psig
_____ minutes		psig	psig	psig
_____ minutes		psig	psig	psig
RESULT	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☐ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

Castle Draw 16-10-9-17 (1 year MIT 2/19/16)

2/19/2016 8:25:31 AM

